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VIA ELECTRONIC FILING – INFORMATIONAL FILING ONLY

June 20, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
Room 1A
888 First Street, NE
Washington, DC 20426

**Re: Golden Spread Electric Cooperative, Inc.
Annual Update of Formula Rates – Informational Filing
Docket No. ER11-4304-000 and -001**

Dear Secretary Reese:

Pursuant to the Federal Energy Regulatory Commission's April 24, 2012 order in the above captioned proceeding, *Golden Spread Electric Cooperative, Inc.*, 139 FERC ¶ 61,067 (2012), wherein the Commission conditionally accepted its Open Access Transmission Tariff for filing, Golden Spread Electric Cooperative, Inc. hereby submits its annual update for charges pursuant to its formula rate for the period July 1, 2025 through June 30, 2026.

A copy of this filing will be posted on Golden Spread's transmission web page and will be provided to Golden Spread's transmission customer.

If you have any questions, please do not hesitate to contact the undersigned at (202) 640-2111.

Respectfully Submitted,

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Counsel to Golden Spread Electric
Cooperative, Inc.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in these proceedings.

DATED in Washington, DC, this 20th day of June 2025.



Craig W. Silverstein

GOLDEN SPREAD ELECTRIC COOPERATIVE

2025 SPP Transmission Rates

June 2, 2025

Golden Spread Electric Cooperative
Summary of SPP Transmission Revenue Requirement

		a	b	c	d	e	f	g
		Allocation to SPP Transmission						
	Reference	Total GSEC	Other	Total SPP Trans	Big Country	Greenbelt	South Plains	New SFA
1 Steam Power Generation	Schedule C-1.0, Line 21	\$ 56,929,841	56,929,841	-	-	-	-	-
2 Other Power Generation	Schedule C-1.0, Line 41	\$ 52,538,831	52,538,831	-	-	-	-	-
3 Other Power Supply	Schedule C-1.0, Line 49	\$ 153,957,219	153,929,035	28,183	4,173	10,959	13,051	-
4 Transmission O&M	Schedule C-1.0, Line 109	\$ 104,711,781	104,223,680	488,101	18,680	26,587	442,834	-
5 Regional Market	Schedule C-1.0, Line 130	\$ 5,976,441	5,976,441	-	-	-	-	-
6 Distribution O&M	Schedule C-1.0, Line 168	\$ 3,652,339	3,451,743	200,596	4,387	5,877	190,332	-
7 Customer Accounts	Schedule C-1.0, Line 176	\$ 1,323,513	1,323,513	-	-	-	-	-
8 Customer Service	Schedule C-1.0, Line 183	\$ -	-	-	-	-	-	-
9 Sales	Schedule C-1.0, Line 190	\$ -	-	-	-	-	-	-
10 Admin & General	Schedule C-1.0, Line 218	\$ 32,585,753	32,251,178	334,575	40,038	116,082	178,455	-
11 Depreciation	Schedule C-1.0, Line 236	\$ 65,412,137	64,226,826	1,185,311	56,661	442,996	685,654	-
12 Taxes other than IC	Schedule C-1.0, Line 243	\$ 5,443,521	5,238,589	204,932	31,597	32,862	140,473	-
13 Interest Expense	Schedule C-1.0, Line 252	\$ 27,493,221	25,846,821	1,646,400	349,911	405,496	890,993	-
14 Total Cost of Service	Sum Line 1 to Line 13	\$ 510,024,597	505,936,499	4,088,098	505,448	1,040,858	2,541,792	-
15 Margin	Schedule C-1.0, Line 255	\$			402,246	271,502	323,658	-
16 Total Revenue Requirement	L15 + L16	\$		4,088,098	907,694	1,312,360	2,865,450	-
17								
18 Billing Units	Schedule E-1.0, L, L6, L, L	kW mon		3,256,085	133,299	194,614	2,928,172	-
19								
20								
21 Rate								
22 Annual	Line 23 * 12	\$/kW/yr		15.12	81.72	80.88	11.76	-
23 Monthly	Line 16 / Line 18	\$/kW/mon		1.26	6.81	6.74	0.98	-
24 Weekly	Line 22 / 52	\$/kW/week		0.291	1.572	1.555	0.226	-
25 Daily	Line 24 / 5	\$/kW/day		0.058	0.314	0.311	0.045	-
26 Hourly	Line 25 / 16	\$/kW/hour		0.004	0.020	0.019	0.003	-

Golden Spread Electric Cooperative
Summary of 12/31/2024 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g	h	i	j	k	l	m	n
	Reference	Form 1 Total	AF	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP	ERCOT	Total
		1	2	3	4	5	6	7	8	9	10				
1	Intangible Plant														
2	301 Organization	-	101	-	-	-	-	-	-	-	-	-	-	-	-
3	302 Franchises & Consents	-	101	-	-	-	-	-	-	-	-	-	-	-	-
4	303 Misc Intangible Plant	-	101	-	-	-	-	-	-	-	-	-	-	-	-
5	Total	-		-	-	-	-	-	-	-	-	-	-	-	-
6															
7	Steam Production Plant														
8	310 Land & Land Rights	18,429,437	101	-	-	-	-	-	-	-	-	18,429,437	-	-	18,429,437
9	311 Structures & Improvements	9,156,689	101	-	-	-	-	-	-	-	-	9,156,689	-	-	9,156,689
10	312 Boiler Plant Equipment	96,849,320	101	-	-	-	-	-	-	-	-	96,849,320	-	-	96,849,320
11	313 Engines & Engine-Driven Generators	-	101	-	-	-	-	-	-	-	-	-	-	-	-
12	314 Turbogenerator Units	85,933,256	101	-	-	-	-	-	-	-	-	85,933,256	-	-	85,933,256
13	315 Accessory Electric Equipment	38,339,665	101	-	-	-	-	-	-	-	-	38,339,665	-	-	38,339,665
14	316 Misc Power Plant Equipment	6,099,000	101	-	-	-	-	-	-	-	-	6,099,000	-	-	6,099,000
15	317 Asset Retirement Costs for Steam Production	-	101	-	-	-	-	-	-	-	-	-	-	-	-
16	Total	254,807,367		-	-	-	-	-	-	-	-	254,807,367	-	-	254,807,367
17															
18	Other Production Plant														
19	340 Land & Land Rights	1,631,440	101	-	-	-	-	-	-	-	-	1,631,440	-	-	1,631,440
20	341 Structures & Improvements	103,613,586	101	-	-	-	-	-	-	-	-	103,613,586	-	-	103,613,586
21	342 Fuel Holders, Products & Accessories	42,420,679	101	-	-	-	-	-	-	-	-	42,420,679	-	-	42,420,679
22	343 Prime Movers	187,907,467	101	-	-	-	-	-	-	-	-	187,907,467	-	-	187,907,467
23	344 Generators	292,117,539	101	-	-	-	-	-	-	-	-	292,117,539	-	-	292,117,539
24	345 Accessory Electric Equipment	22,612,754	101	-	-	-	-	-	-	-	-	22,612,754	-	-	22,612,754
25	346 Misc Power Plant Equipment	11,571,546	101	-	-	-	-	-	-	-	-	11,571,546	-	-	11,571,546
26	347 Asset Retirement Costs for Other Production	-	101	-	-	-	-	-	-	-	-	-	-	-	-
27	Total	661,875,011		-	-	-	-	-	-	-	-	661,875,011	-	-	661,875,011
28															
29	Transmission Plant														
30	350 Land & Land Rights	9,262	108	-	-	-	-	-	-	-	-	9,262	-	-	9,262
31	350 SFA Land & Land Rights SFA	1,237,586	100	35,574	-	-	-	74,617	-	-	-	1,127,395	110,191	-	1,237,586
32	352 Structures & Improvements	10,469,742	108	-	-	-	-	-	-	-	-	10,469,742	-	-	10,469,742
33	352 SFA Structures & Improvements SFA	-	100	-	-	-	-	-	-	-	-	-	-	-	-
34	353 Station Equipment (Other)	8,036,446	108	-	-	-	-	-	-	-	-	8,036,446	-	-	8,036,446
35	353 SFA Station Equipment SFA	13,289,448	100	306,073	3,135,169	9,848,206	-	-	-	-	-	13,289,448	364,315	84,073	13,289,448
36	353 SCADA SCADA	5,758,984	103	28,024	84,073	98,085	238,206	-	-	-	-	5,310,596	-	-	5,758,984
37	353 SCADA SFA SCADA SFA	-	100	-	-	-	-	-	-	-	-	-	-	-	-
38	354 Towers & Fixtures	-	108	-	-	-	-	-	-	-	-	-	-	-	-
39	354 SFA Towers & Fixtures SFA	-	100	-	-	-	-	-	-	-	-	-	-	-	-
40	355 Poles & Fixtures	(1)	108	-	-	-	-	-	-	-	-	(1)	-	-	(1)
41	355 SFA Poles & Fixtures SFA	22,130,145	100	2,494,913	594,951	11,319,994	4,385,407	-	-	-	-	3,334,881	18,200,314	594,951	22,130,145
42	356 Overhead Conductors & Devices	1	108	-	-	-	-	-	-	-	-	1	-	-	1
43	356 SFA Overhead Conductors & Devices SFA	12,903,423	100	1,657,613	627,146	33,611	4,926,949	-	-	-	-	5,658,104	6,618,173	627,146	12,903,423
44	357 Underground Conduit	-	108	-	-	-	-	-	-	-	-	-	-	-	-
45	357 SFA Underground Conduit SFA	-	100	-	-	-	-	-	-	-	-	-	-	-	-
46	358 Underground Conductors & Devices	-	108	-	-	-	-	-	-	-	-	-	-	-	-
47	358 SFA Underground Conductors & Devices SFA	-	100	-	-	-	-	-	-	-	-	-	-	-	-
48	359 Roads & Trails	(0)	108	-	-	-	-	-	-	-	-	(0)	-	-	(0)
49	359 SFA Roads & Trails SFA	11,454	100	-	-	-	-	-	-	-	-	11,454	-	-	11,454
50	359.1 Asset Retirement Costs for Trans Plant	-	108	-	-	-	-	-	-	-	-	-	-	-	-
51	359.1 SFA Asset Retirement Costs for Trans Plant SFA	-	100	-	-	-	-	-	-	-	-	-	-	-	-
52	Total	73,846,490		4,522,198	1,306,169	14,586,859	19,473,384	-	-	-	-	33,957,881	38,582,440	1,306,169	73,846,490
53															

Golden Spread Electric Cooperative
Summary of 12/31/2024 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g	h	i	j	k	l	m	n	
				BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
	Reference	Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
54	Distribution Plant															
55	360 Land & Land Rights	p207, L60	0										-	-	-	
56	360 SFA Land & Land Rights SFA		486,091	100	9,730	36,484		81,878				357,998	91,608	36,484	486,091	
57	361 Structures & Improvements	p207, L61	(0)	101	-	-	-	-	-	-	-	(0)	-	-	(0)	
58	361 SFA Structures & Improvements SFA		286	100								286	-	-	286	
59	362 Station Equipment	p207, L62	(1)	101	-	-	-	-	-	-	-	(1)	-	-	(1)	
60	362 SFA Station Equipment SFA		125,139,246	100	1,299,184	9,407,642	11,473,248	67,306,617				35,652,555	80,079,050	9,407,642	125,139,246	
61	363 Storage Battery Equipment	p207, L63	-	101	-	-	-	-	-	-	-	-	-	-	-	
62	363 SFA Storage Battery Equipment SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	
63	364 Poles, Towers & Fixtures	p207, L64	0	101	-	-	-	-	-	-	-	0	-	-	0	
64	364 SFA Poles, Towers & Fixtures SFA		510	100			510						510	-	510	
65	365 Overhead Conductors & Devices	p207, L65	(0)	101	-	-	-	-	-	-	-	(0)	-	-	(0)	
66	365 SFA Overhead Conductors & Devices SFA		60,496	100		16,557	43,939						43,939	16,557	60,496	
67	366 Underground Conduit	p207, L66	-	101	-	-	-	-	-	-	-	-	-	-	-	
68	366 SFA Underground Conduit SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	
69	367 Underground Conductors & Devices	p207, L67	0	101	-	-	-	-	-	-	-	0	-	-	0	
70	367 SFA Underground Conductors & Devices SFA		370	100		370							-	370	370	
71	368 Line Transformers	p207, L68	0	101	-	-	-	-	-	-	-	0	-	-	0	
72	368 SFA Line Transformers SFA		47,660	100		18,927	28,732						28,732	18,927	47,660	
73	369 Services	p207, L69	-	101	-	-	-	-	-	-	-	-	-	-	-	
74	370 Meters	p207, L70	-	101	-	-	-	-	-	-	-	-	-	-	-	
75	371 Installations on Customer Premises	p207, L71	-	101	-	-	-	-	-	-	-	-	-	-	-	
76	372 Leased Property on Customer Premises	p207, L72	-	101	-	-	-	-	-	-	-	-	-	-	-	
77	373 Street Lighting & Signal Systems	p207, L73	-	101	-	-	-	-	-	-	-	-	-	-	-	
78	374 Asset Retirement Costs for Dist Plant	p207, L74	-	101	-	-	-	-	-	-	-	-	-	-	-	
79	Total		125,734,658		1,308,914	9,479,980	11,546,429	67,388,496	-	-	-	36,010,839	80,243,839	9,479,980	125,734,658	
80																
81	Regional Transmission & Market Operation Plant															
82	380 Land & Land Rights	p207, L77	-	101	-	-	-	-	-	-	-	-	-	-	-	
83	381 Structures & Improvements	p207, L78	-	101	-	-	-	-	-	-	-	-	-	-	-	
84	382 Computer Hardware	p207, L79	38,157	101	-	-	-	-	-	-	-	38,157	-	-	38,157	
85	383 Computer Software	p207, L80	195,079	101	-	-	-	-	-	-	-	195,079	-	-	195,079	
86	384 Communication Equipment	p207, L81	-	101	-	-	-	-	-	-	-	-	-	-	-	
87	385 Misc Regional Transmission & Market Operation Plant	p207, L82	-	101	-	-	-	-	-	-	-	-	-	-	-	
88	386 Asset Retirement Costs for Regional Transmission & Mark	p207, L83	-	101	-	-	-	-	-	-	-	-	-	-	-	
89	Total		233,236		-	-	-	-	-	-	-	233,236	-	-	233,236	
90																
91	General Plant															
92	389 Land & Land Rights	p207, L86	-	107	-	-	-	-	-	-	-	-	-	-	-	
93	390 Structures & Improvements	p207, L87	1,490,839	107	2,519	7,558	8,817	21,414	-	-	-	1,450,531	32,751	7,558	1,490,839	
94	391 Office Furniture & Equipment	p207, L88	17,260,007	107	29,167	87,500	102,083	247,916	-	-	-	16,793,341	379,166	87,500	17,260,007	
95	392 Transportation Equipment	p207, L89	986,299	107	1,667	5,000	5,833	14,167	-	-	-	959,632	21,667	5,000	986,299	
96	393 Stores Equipment	p207, L90	23,067	107	39	117	136	331	-	-	-	22,443	507	117	23,067	
97	394 Tools, Shop & Garage Equipment	p207, L91	1,541,117	107	2,604	7,813	9,115	22,136	-	-	-	1,499,449	33,855	7,813	1,541,117	
98	395 Laboratory Equipment	p207, L92	8,299	107	14	42	49	119	-	-	-	8,075	182	42	8,299	
99	396 Power Operated Equipment	p207, L93	413,543	107	699	2,096	2,446	5,940	-	-	-	402,362	9,085	2,096	413,543	
100	397 Communication Equipment	p207, L94	111,175	107	188	564	658	1,597	-	-	-	108,169	2,442	564	111,175	
101	398 Miscellaneous Equipment	p207, L95	146,625	107	248	743	867	2,106	-	-	-	142,661	3,221	743	146,625	
102	399 Other Tangible Property	p207, L97	4,151,218	107	7,015	21,045	24,552	59,627	-	-	-	4,038,980	91,193	21,045	4,151,218	
103	399.1 Asset Retirement Costs for General Plant	p207, L98	-	107	-	-	-	-	-	-	-	-	-	-	-	
104	Total		26,132,189		44,159	132,477	154,557	375,353	-	-	-	25,425,642	574,069	132,477	26,132,189	
105																
106	Total Electric Plant		1,142,628,951		5,875,271	10,918,627	26,287,845	87,237,232	-	-	-	1,012,309,976	119,400,348	10,918,627	1,142,628,951	
107	Investment Ratio		109		0.51%	0.96%	2.30%	0.00%	7.63%	0.00%	0.00%	0.00%	88.59%	10.45%	0.96%	100.00%

Golden Spread Electric Cooperative
Summary of 12/31/2024 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g	h	i	j	k	l	m	n
				BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER			
Reference		Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
108															
109	Total SFA Direct	175,306,714	100	5,803,088	10,702,076	26,035,203	-	86,623,673	-	-	-	46,142,673	118,461,964	10,702,076	175,306,714
110															
111	Transmission Plant	73,846,490		4,522,198	1,306,169	14,586,859	-	19,473,384	-	-	-	33,957,881	72,540,321	1,306,169	73,846,490
112	Less: Gen Step-Up	8,036,446		-	-	-	-	-	-	-	-	8,036,446	8,036,446	-	8,036,446
113	Transmission Plant w/o Gen Step-Up	65,810,044		4,522,198	1,306,169	14,586,859	-	19,473,384	-	-	-	25,921,434	64,503,875	1,306,169	65,810,044
114	Investment Ratio		201	77.59%	22.41%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	98.02%	1.98%	
115															
116	Transmission Plant w/o Gen Step-Up	65,810,044		4,522,198	1,306,169	14,586,859	-	19,473,384	-	-	-	25,921,434	64,503,875	1,306,169	65,810,044
117	Less: 350 & 359	(1,258,302)		(35,574)	-	-	-	(74,617)	-	-	-	(1,148,111)	(1,258,302)	-	(1,258,302)
118	Trans Plant less 350 & 359	64,551,742		4,486,624	1,306,169	14,586,859	-	19,398,767	-	-	-	24,773,323	63,245,573	1,306,169	64,551,742
119	Investment Ratio		202	77.45%	22.55%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	97.98%	2.02%	
120															
121	Trans Plant - Accts 355 & 356	35,033,568		4,152,527	1,222,096	11,353,605	-	9,312,355	-	-	-	8,992,985	33,811,472	1,222,096	35,033,568
122	Investment Ratio		209	77.26%	22.74%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	96.51%	3.49%	
123															
124	Total Distribution Plant	125,734,658		1,308,914	9,479,980	11,546,429	-	67,388,496	-	-	-	36,010,839	116,254,678	9,479,980	125,734,658
125	Less: 360 and 374	(486,091)		(9,730)	(36,484)	-	-	(81,878)	-	-	-	(357,998)	(449,607)	(36,484)	(486,091)
126	Total Dist Plant less 360 and 374	125,248,567		1,299,184	9,443,496	11,546,429	-	67,306,617	-	-	-	35,652,840	115,805,071	9,443,496	125,248,567
127	Investment Ratio		203	12.09%	87.91%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	92.46%	7.54%	
128															
129	Dist Plant - Acct 362	125,139,245		1,299,184	9,407,642	11,473,248	-	67,306,617	-	-	-	35,652,553	115,731,603	9,407,642	125,139,245
130	Investment Ratio		210	12.13%	87.87%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	92.48%	7.52%	
131															
132	Trans & Dist Plant less 350, 359 & 360	189,800,309		5,785,808	10,749,665	26,133,288	-	86,705,384	-	-	-	60,426,163	179,050,644	10,749,665	189,800,309
133	Investment Ratio		205	34.99%	65.01%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	94.34%	5.66%	

Note: Data from FERC Form 1 and company's books and records			o	p	q	r	s	t	u	v	w	x	y	z	aa
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				Total
			AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	
				3	4	5	6	7	8	9	10				
1	Intangible Plant														
2	301	Organization	302	-	-	-	-	-	-	-	-	-	-	-	-
3	302	Franchises & Consents	302	-	-	-	-	-	-	-	-	-	-	-	-
4	303	Misc Intangible Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
5		Total		-	-	-	-	-	-	-	-	-	-	-	-
6															
7	Steam Production Plant														
8	310	Land & Land Rights	302	-	-	-	-	-	-	-	-	18,429,437	-	-	18,429,437
9	311	Structures & Improvements	302	-	-	-	-	-	-	-	-	9,156,689	-	-	9,156,689
10	312	Boiler Plant Equipment	302	-	-	-	-	-	-	-	-	96,849,320	-	-	96,849,320
11	313	Engines & Engine-Driven Generators	302	-	-	-	-	-	-	-	-	-	-	-	-
12	314	Turbogenerator Units	302	-	-	-	-	-	-	-	-	85,933,256	-	-	85,933,256
13	315	Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	38,339,665	-	-	38,339,665
14	316	Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	6,099,000	-	-	6,099,000
15	317	Asset Retirement Costs for Steam Production	302	-	-	-	-	-	-	-	-	-	-	-	-
16		Total		-	-	-	-	-	-	-	-	254,807,367	-	-	254,807,367
17															
18	Other Production Plant														
19	340	Land & Land Rights	302	-	-	-	-	-	-	-	-	1,631,440	-	-	1,631,440
20	341	Structures & Improvements	302	-	-	-	-	-	-	-	-	103,613,586	-	-	103,613,586
21	342	Fuel Holders, Products & Accessories	302	-	-	-	-	-	-	-	-	42,420,679	-	-	42,420,679
22	343	Prime Movers	302	-	-	-	-	-	-	-	-	187,907,467	-	-	187,907,467
23	344	Generators	302	-	-	-	-	-	-	-	-	292,117,539	-	-	292,117,539
24	345	Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	22,612,754	-	-	22,612,754
25	346	Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	11,571,546	-	-	11,571,546
26	347	Asset Retirement Costs for Other Production	302	-	-	-	-	-	-	-	-	-	-	-	-
27		Total		-	-	-	-	-	-	-	-	661,875,011	-	-	661,875,011
28															
29	Transmission Plant														
30	350	Land & Land Rights	300	-	-	-	-	-	-	-	-	9,262	-	-	9,262
31	350 SFA	Land & Land Rights SFA	300	35,574	-	-	-	74,617	-	-	-	1,127,395	110,191	-	1,237,586
32	352	Structures & Improvements	300	-	-	-	-	-	-	-	-	10,469,742	-	-	10,469,742
33	352 SFA	Structures & Improvements SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
34	353	Station Equipment (Other)	300	-	-	-	-	-	-	-	-	-	-	-	-
35	353 SFA	Station Equipment SFA	300	306,073	-	3,135,169	-	9,848,206	-	-	-	8,036,446	-	-	8,036,446
36	353 SCADA	SCADA	300	28,024	84,073	98,085	-	238,206	-	-	-	5,310,596	364,315	84,073	5,758,984
37	353 SCADA SFA	SCADA SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
38	354	Towers & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	-
39	354 SFA	Towers & Fixtures SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
40	355	Poles & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	-
41	355 SFA	Poles & Fixtures SFA	300	2,494,913	594,951	11,319,994	-	4,385,407	-	-	-	3,334,881	18,200,314	594,951	22,130,145
42	356	Overhead Conductors & Devices	300	-	-	-	-	-	-	-	-	1	-	-	1
43	356 SFA	Overhead Conductors & Devices SFA	300	1,657,613	627,146	33,611	-	4,926,949	-	-	-	5,658,104	6,618,173	627,146	12,903,423
44	357	Underground Conduit	300	-	-	-	-	-	-	-	-	-	-	-	-
45	357 SFA	Underground Conduit SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
46	358	Underground Conductors & Devices	300	-	-	-	-	-	-	-	-	-	-	-	-
47	358 SFA	Underground Conductors & Devices SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
48	359	Roads & Trails	300	-	-	-	-	-	-	-	-	-	-	-	-
49	359 SFA	Roads & Trails SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
50	359.1	Asset Retirement Costs for Trans Plant	300	-	-	-	-	-	-	-	-	11,454	-	-	11,454
51	359.1 SFA	Asset Retirement Costs for Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
52		Total		4,522,198	1,306,169	14,586,859	-	19,473,384	-	-	-	33,957,881	38,582,440	1,306,169	73,846,490
53															

Note: Data from FERC Form 1 and company's books and records		o	p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP Trans	ERCOT Trans	Total
		AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans				
54	Distribution Plant													
55	360 Land & Land Rights	301	-	-	-	-	-	-	-	-	0	-	-	0
56	360 SFA Land & Land Rights SFA	301	881	3,302	-	-	7,410	-	-	-	474,499	8,291	3,302	486,091
57	361 Structures & Improvements	301	-	-	-	-	-	-	-	-	(0)	-	-	(0)
58	361 SFA Structures & Improvements SFA	301	-	-	-	-	-	-	-	-	286	-	-	286
59	362 Station Equipment	301	-	-	-	-	-	-	-	-	(1)	-	-	(1)
60	362 SFA Station Equipment SFA	301	117,576	851,392	1,038,329	-	6,091,249	-	-	-	117,040,701	7,247,154	851,392	125,139,246
61	363 Storage Battery Equipment	302	-	-	-	-	-	-	-	-	-	-	-	-
62	363 SFA Storage Battery Equipment SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
63	364 Poles, Towers & Fixtures	302	-	-	-	-	-	-	-	-	0	-	-	0
64	364 SFA Poles, Towers & Fixtures SFA	302	-	-	-	-	-	-	-	-	510	-	-	510
65	365 Overhead Conductors & Devices	302	-	-	-	-	-	-	-	-	(0)	-	-	(0)
66	365 SFA Overhead Conductors & Devices SFA	302	-	-	-	-	-	-	-	-	60,496	-	-	60,496
67	366 Underground Conduit	302	-	-	-	-	-	-	-	-	-	-	-	-
68	366 SFA Underground Conduit SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
69	367 Underground Conductors & Devices	302	-	-	-	-	-	-	-	-	0	-	-	0
70	367 SFA Underground Conductors & Devices SFA	302	-	-	-	-	-	-	-	-	370	-	-	370
71	368 Line Transformers	302	-	-	-	-	-	-	-	-	0	-	-	0
72	368 SFA Line Transformers SFA	302	-	-	-	-	-	-	-	-	47,660	-	-	47,660
73	369 Services	302	-	-	-	-	-	-	-	-	-	-	-	-
74	370 Meters	302	-	-	-	-	-	-	-	-	-	-	-	-
75	371 Installations on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	-
76	372 Leased Property on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	-
77	373 Street Lighting & Signal Systems	302	-	-	-	-	-	-	-	-	-	-	-	-
78	374 Asset Retirement Costs for Dist Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
79	Total		118,457	854,693	1,038,329	-	6,098,659	-	-	-	117,624,520	7,255,445	854,693	125,734,658
80														
81	Regional Transmission & Market Operation Plant													
82	380 Land & Land Rights	302	-	-	-	-	-	-	-	-	-	-	-	-
83	381 Structures & Improvements	302	-	-	-	-	-	-	-	-	-	-	-	-
84	382 Computer Hardware	302	-	-	-	-	-	-	-	-	38,157	-	-	38,157
85	383 Computer Software	302	-	-	-	-	-	-	-	-	195,079	-	-	195,079
86	384 Communication Equipment	302	-	-	-	-	-	-	-	-	-	-	-	-
87	385 Misc Regional Transmission & Market Operation Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
88	386 Asset Retirement Costs for Regional Transmission & Mark	302	-	-	-	-	-	-	-	-	-	-	-	-
89	Total		-	-	-	-	-	-	-	-	233,236	-	-	233,236
90														
91	General Plant													
92	389 Land & Land Rights	305	-	-	-	-	-	-	-	-	-	-	-	-
93	390 Structures & Improvements	305	2,002	1,467	5,259	-	6,263	-	-	-	1,475,849	13,524	1,467	1,490,839
94	391 Office Furniture & Equipment	305	23,183	16,980	60,881	-	72,505	-	-	-	17,086,457	156,570	16,980	17,260,007
95	392 Transportation Equipment	305	1,325	970	3,479	-	4,143	-	-	-	976,382	8,947	970	986,299
96	393 Stores Equipment	305	31	23	81	-	97	-	-	-	22,835	209	23	23,067
97	394 Tools, Shop & Garage Equipment	305	2,070	1,516	5,436	-	6,474	-	-	-	1,525,621	13,980	1,516	1,541,117
98	395 Laboratory Equipment	305	11	8	29	-	35	-	-	-	8,216	75	8	8,299
99	396 Power Operated Equipment	305	555	407	1,459	-	1,737	-	-	-	409,385	3,751	407	413,543
100	397 Communication Equipment	305	149	109	392	-	467	-	-	-	110,057	1,008	109	111,175
101	398 Miscellaneous Equipment	305	197	144	517	-	616	-	-	-	145,151	1,330	144	146,625
102	399 Other Tangible Property	305	5,576	4,084	14,643	-	17,438	-	-	-	4,109,477	37,657	4,084	4,151,218
103	399.1 Asset Retirement Costs for General Plant	305	-	-	-	-	-	-	-	-	-	-	-	-
104	Total		35,100	25,708	92,176	-	109,775	-	-	-	25,869,430	237,051	25,708	26,132,189
105														
106	Total Electric Plant		4,675,755	2,186,570	15,717,364	-	25,681,818	-	-	-	1,094,367,444	46,074,936	2,186,570	1,142,628,951
107	Investment Ratio											4.03%	0.19%	

[illegible]

Golden Spread Electric Cooperative
Summary 12/31/2024 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

			a	b	c	d	e	f	g
			Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
			-----	-----	-----	-----	-----	-----	-----
1	Steam Power Generation - Operation				3	5	7	9	11
2	500	Operation Supervision & Eng	p320, L4	6,846,327	101	-	-	-	6,846,327
3	501	Fuel	p320, L5	37,641,703	101	-	-	-	37,641,703
4	502	Steam Expenses	p320, L6	783,018	101	-	-	-	783,018
5	503	Steam from Other Sources	p320, L7	-	101	-	-	-	-
6	504	Less Steam Transferred-Cr	p320, L8	-	101	-	-	-	-
7	505	Electric Expenses	p320, L9	2,018,965	101	-	-	-	2,018,965
8	506	Misc Steam Power Expenses	p320, L10	2,568,544	101	-	-	-	2,568,544
9	507	Rents	p320, L11	-	101	-	-	-	-
10	509	Allowances	p320, L12	-	101	-	-	-	-
11	Total			49,858,557		-	-	-	49,858,557
12									
13	Steam Power Generation - Maintenance								
14	510	Maintenance Supervision & Eng	p320, L15	-	101	-	-	-	-
15	511	Maintenance of Structures	p320, L16	-	101	-	-	-	-
16	512	Maintenance of Boiler Plant	p320, L17	2,822,020	101	-	-	-	2,822,020
17	513	Maintenance of Electric Plant	p320, L18	4,249,264	101	-	-	-	4,249,264
18	514	Maintenance of Misc Steam Plant	p320, L19	-	101	-	-	-	-
19	Total			7,071,284		-	-	-	7,071,284
20									
21	Total Steam Power Generation O&M Expenses			56,929,841		-	-	-	56,929,841
22									
23									
24	Other Power Generation - Operation								
25	546	Operation Supervision & Eng	p321, L62	7,671,067	101	-	-	-	7,671,067
26	547	Fuel	p321, L63	18,576,487	101	-	-	-	18,576,487
27	548	Generation Expense	p321, L64	2,309,843	101	-	-	-	2,309,843
28	549	Misc Other Power Generation Expenses	p321, L65	4,432,991	101	-	-	-	4,432,991
29	550	Rents	p321, L66	-	101	-	-	-	-
30	Total			32,990,388		-	-	-	32,990,388
31									
32									
33	Other Power Generation - Maintenance								
34	551	Maintenance Supervision & Eng	p321, L69	-	101	-	-	-	-
35	552	Maintenance of Structures	p321, L70	-	101	-	-	-	-
36	553	Maintenance of Generating & Electric Plant	p321, L71	19,548,443	101	-	-	-	19,548,443
37	554	Maintenance of Misc Other Power Generation Plant	p321, L72	-	101	-	-	-	-
38	Total			19,548,443		-	-	-	19,548,443
39									
40									
41	Total Other Power Generation O&M Expenses			52,538,831		-	-	-	52,538,831
42									
43									
44	Other Power Supply Expense								
45	555	Purchased Power	p321, L76	145,674,530	101	-	-	-	145,674,530
46	556	SCADA	p321, L77 - L47	1,078,907	102	21,001	18,376	44,626	994,904
47	556	Load Control		-	101	-	-	-	-
48	557	Other Expense (Letter of Credit)	p321, L78	7,203,782	101	-	-	-	7,203,782
49	Total			153,957,219		21,001	18,376	44,626	153,873,216
50									

Golden Spread Electric Cooperative
Summary 12/31/2024 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

Note: Data from FERC Form 1 and company's books and records

			a	b	c	d	e	f	g
					BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
			Form 1 Total	AF	SFA Total	SFA Total	SFA Total	SFA Total	
			-----	----	-----	-----	-----	-----	-----
51									
52	Transmission Expenses - Operation								
53	560 Operation Supervision & Eng	p321, L83	541,963	102	10,549	9,231	22,417	-	499,766
54	560 SFA Operation Supervision & Eng SFA		-	100	-	-	-	-	-
55	561.1 Load Dispatch - Reliability	p321, L85	-	101	-	-	-	-	-
56	561.1 SFA Load Dispatch - Reliability SFA		-	100	-	-	-	-	-
57	561.2 Load Dispatch - Monitor/Operate Trans System	p321, L86	1,019,064	102	19,836	17,356	42,151	-	939,721
58	561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA		100,119	100	-	-	100,119	-	-
59	561.3 Load Dispatch - Trans Service & Scheduling	p321, L87	-	101	-	-	-	-	-
60	561.3 SFA Load Dispatch - Trans Service & Scheduling SFA		-	100	-	-	-	-	-
61	561.4 Scheduling, System Control, & Dispatch Services	p321, L88	77,131	101	-	-	-	-	77,131
62	561.4 SFA Scheduling, System Control, & Dispatch Services SFA		-	100	-	-	-	-	-
63	561.5 Reliability, Planning, & Standards Development	p321, L89	-	101	-	-	-	-	-
64	561.5 SFA Reliability, Planning, & Standards Development SFA		-	100	-	-	-	-	-
65	561.6 Transmission Service Studies	p321, L90	110,881	101	-	-	-	-	110,881
66	561.6 SFA Transmission Service Studies SFA		-	100	-	-	-	-	-
67	561.7 Generation Interconnection Studies	p321, L91	-	101	-	-	-	-	-
68	561.7 SFA Generation Interconnection Studies SFA		-	100	-	-	-	-	-
69	561.8 Reliability, Planning, & Standards Development Services	p321, L92	589,869	101	-	-	-	-	589,869
70	561.8 SFA Reliability, Planning, & Standards Development Services SFA		-	100	-	-	-	-	-
71	562 Station Expense	p321, L93	-	101	-	-	-	-	-
72	562 SFA Station Expense SFA		-	100	-	-	-	-	-
73	563 Overhead Lines Expenses	p321, L94	-	101	-	-	-	-	-
74	563 SFA Overhead Lines Expenses SFA		-	100	-	-	-	-	-
75	564 Underground Lines Expenses	p321, L95	-	101	-	-	-	-	-
76	564 SFA Underground Lines Expenses SFA		-	100	-	-	-	-	-
77	565 Transmission by Others	p321, L96	100,108,648	101	-	-	-	-	100,108,648
78	565 SFA Transmission by Others SFA		-	100	-	-	-	-	-
79	566 Misc Trans Expenses	p321, L97	831,274	101	-	-	-	-	831,274
80	566 SFA Misc Trans Expenses SFA		-	101	-	-	-	-	-
81	567 Rents	p321, L98	-	101	-	-	-	-	-
82	567 SFA Rents SFA		-	101	-	-	-	-	-
83	Total		103,378,949		30,385	26,587	164,687	-	103,157,290
84									
85	Transmission Expenses - Maintenance								
86	568 Maintenance Supervision & Eng	p321, L101	-	101	-	-	-	-	-
87	568 SFA Maintenance Supervision & Eng SFA		-	100	-	-	-	-	-
88	569 Maintenance of Structures	p321, L102	15,786	101	-	-	-	-	15,786
89	569 SFA Maintenance of Structures SFA		-	100	-	-	-	-	-
90	569.1 Maintenance of Computer Hardware	p321, L103	-	101	-	-	-	-	-
91	569.1 SFA Maintenance of Computer Hardware SFA		-	100	-	-	-	-	-
92	569.2 Maintenance of Computer Software	p321, L104	-	101	-	-	-	-	-
93	569.2 SFA Maintenance of Computer Software SFA		-	100	-	-	-	-	-
94	569.3 Maintenance of Communication Equipment	p321, L105	-	101	-	-	-	-	-
95	569.3 SFA Maintenance of Communication Equipment SFA		-	100	-	-	-	-	-
96	569.4 Maintenance of Misc Regional Trans Plant	p321, L106	-	101	-	-	-	-	-
97	569.4 SFA Maintenance of Misc Regional Trans Plant SFA		-	100	-	-	-	-	-
98	570 Maintenance Station Equipment	p321, L107	(0)	101	-	-	-	-	(0)
99	570 SFA Maintenance Station Equipment SFA		305,118	100	-	-	27,327	-	277,791
100	571 Maintenance OH Lines	p321, L108	(0)	101	-	-	-	-	(0)
101	571 SFA Maintenance OH Lines SFA		1,011,928	100	14,346	-	250,820	-	746,763
102	572 Maintenance of Underground Lines	p321, L109	-	101	-	-	-	-	-
103	572 SFA Maintenance of Underground Lines SFA		-	100	-	-	-	-	-
104	573 Maintenance of Misc Trans Plant	p321, L110	-	101	-	-	-	-	-
105	573 SFA Maintenance of Misc Trans Plant SFA		-	100	-	-	-	-	-
106	Total		1,332,832		14,346	-	278,146	-	1,040,340
107									
108									
109	Total Transmission O&M Expenses		104,711,781		44,731	26,587	442,834	-	104,197,630

Golden Spread Electric Cooperative
Summary 12/31/2024 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g
		Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
		-----	----	-----	-----	-----	-----	-----
110								
111	Regional Market Expenses - Operation							
112	575.1 Operation Supervision & Eng	p322, L115	572,815	101	-	-	-	572,815
113	575.2 Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-
114	575.3 Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-
115	575.4 Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-
116	575.5 Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-
117	575.6 Reliability, Planning, & Standards Development	p322, L120	-	101	-	-	-	-
118	575.7 Transmission Service Studies	p322, L121	5,403,626	101	-	-	-	5,403,626
119	575.8 Generation Interconnection Studies	p322, L122	-	101	-	-	-	-
120	Total		5,976,441		-	-	-	5,976,441
121								
122	Regional Market Expenses - Maintenance							
123	576.1 Operation Supervision & Eng	p322, L115	-	101	-	-	-	-
124	576.2 Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-
125	576.3 Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-
126	576.4 Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-
127	576.5 Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-
128	Total		-		-	-	-	-
129								
130	Total Regional Market O&M Expenses		5,976,441		-	-	-	5,976,441
131								
132	Distribution Expenses - Operation							
133	580 Operations Supervision & Eng	p322, L134	-	101	-	-	-	-
134	580 SFA Operations Supervision & Eng SFA		-	100	-	-	-	-
135	581 Load Dispatching	p322, L135	-	101	-	-	-	-
136	581 SFA Load Dispatching SFA		-	100	-	-	-	-
137	582 Station Expenses	p322, L136	(0)	101	-	-	-	(0)
138	582 SFA Station Expenses SFA		1,383,544	100	159,010	5,117	135,956	1,083,461
139	583 Overhead Line Expenses	p322, L137	-	101	-	-	-	-
140	583 SFA Overhead Line Expenses SFA		-	100	-	-	-	-
141	584 Underground Line Expenses	p322, L138	-	101	-	-	-	-
142	584 SFA Underground Line Expenses SFA		-	100	-	-	-	-
143	585 Street Lighting & Signal System Expenses	p322, L139	-	101	-	-	-	-
144	586 Meter Expense	p322, L140	-	101	-	-	-	-
145	587 Customer Installations Expenses	p322, L141	-	101	-	-	-	-
146	588 Misc Expenses	p322, L142	-	101	-	-	-	-
147	589 Rents	p322, L143	-	101	-	-	-	-
148	Total		1,383,544		159,010	5,117	135,956	1,083,461
149								
150	Distribution Expenses - Maintenance							
151	590 Maintenance Supervision & Eng	p322, L146	-	101	-	-	-	-
152	590 SFA Maintenance Supervision & Eng SFA		-	100	-	-	-	-
153	591 Maintenance of Structures	p322, L147	-	101	-	-	-	-
154	591 SFA Maintenance of Structures SFA		-	100	-	-	-	-
155	592 Maintenance of Station Equipment	p322, L148	(0)	101	-	-	-	(0)
156	592 SFA Maintenance of Station Equipment SFA		2,268,795	100	241,813	59,821	1,967,161	
157	593 Maintenance of Overhead Lines	p322, L149	-	101	-	-	-	-
158	593 SFA Maintenance of Overhead Lines SFA		-	100	-	-	-	-
159	594 Maintenance of Underground Lines	p322, L150	-	101	-	-	-	-
160	594 SFA Maintenance of Underground Lines SFA		-	100	-	-	-	-
161	595 Maintenance of Line Transformers	p322, L151	-	101	-	-	-	-
162	595 SFA Maintenance of Line Transformers SFA		-	100	-	-	-	-
163	596 Maintenance of Street Lighting & Signal Systems	p322, L152	-	101	-	-	-	-
164	597 Maintenance of Meters	p322, L153	-	101	-	-	-	-
165	598 Maintenance of Misc Dist Plant	p322, L154	-	101	-	-	-	-
166	Total		2,268,795		241,813	59,821	1,967,161	(0)
167								
168	Total Distribution O&M Expenses		3,652,339		400,823	64,938	2,103,117	1,083,461
169								

Golden Spread Electric Cooperative
Summary 12/31/2024 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

			a	b	c	d	e	f	g
			Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
170	<u>Customer Accounts Expenses</u>								
171	901	Supervision	p322, L159	227,582	101	-	-	-	227,582
172	902	Meter Reading Expenses	p322, L160	-	101	-	-	-	-
173	903	Customer Records & Collection Expenses	p322, L161	1,095,931	101	-	-	-	1,095,931
174	904	Uncollectible Accounts	p322, L162	-	101	-	-	-	-
175	905	Misc Customer Accounts Expenses	p322, L163	-	101	-	-	-	-
176		Total		1,323,513		-	-	-	1,323,513
177									
178	<u>Customer Service & Informational Expenses</u>								
179	907	Supervision	p323, L167	-	101	-	-	-	-
180	908	Meter Reading Expenses	p323, L168	-	101	-	-	-	-
181	909	Customer Records & Collection Expenses	p323, L169	-	101	-	-	-	-
182	910	Uncollectible Accounts	p323, L170	-	101	-	-	-	-
183		Total		-		-	-	-	-
184									
185	<u>Sales Expenses</u>								
186	911	Supervision	p323, L174	-	101	-	-	-	-
187	912	Demonstrating & Selling	p323, L175	-	101	-	-	-	-
188	913	Advertising Expenses	p323, L176	-	101	-	-	-	-
189	916	Misc Sales Expenses	p323, L177	-	101	-	-	-	-
190		Total		-		-	-	-	-
191									
192	<u>Administrative & General Expenses - Operation</u>								
193	920	Admin & Gen Salaries	p323, L181	8,487,671	101	-	-	-	8,487,671
194	921	Office Supplies	p323, L182	1,824,530	101	-	-	-	1,824,530
195	922	Credits for transfer	p323, L183	-	101	-	-	-	-
196	923	Outside Services	p323, L184	2,987,902	101	-	-	-	2,987,902
197	924	Property Insurance	p323, L185 - L198	8,064,134	101	-	-	-	8,064,134
198	924 SFA	Property Insurance SFA		556,404	100	30,949	56,053	272,716	196,685
199	925	Injuries & Damages	p323, L186	5,467	101	-	-	-	5,467
200	926	Employee Pensions & Benefits	p323, L187	6,848,565	101	-	-	-	6,848,565
201	927	Franchise Requirements	p323, L188	-	101	-	-	-	-
202	928	Regulatory Commission Expenses	p323, L189	474,743	101	-	-	-	474,743
203	929	Less Duplicate Charges	p323, L190	-	101	-	-	-	-
204	930.1	General Advertising	p323, L191	73,709	101	-	-	-	73,709
205	930.2	Miscellaneous General	p323, L192	2,308,428	101	-	-	-	2,308,428
206	931	Rents	p323, L193	937,742	101	-	-	-	937,742
207		Total		32,569,295		30,949	56,053	272,716	32,209,576
208									
209	<u>Administrative & General Expenses - Maintenance</u>								
210	935	Maintenance of General Plant	p323, L196	16,458	101	-	-	-	16,458
211		Total		16,458		-	-	-	16,458
212									
213	Total Administrative & General O&M Expenses before Allocation			32,585,753		30,949	56,053	272,716	32,226,034
214									
215	A&G Transmission & SFA Allocation		company books	8,116,543	102	157,986	138,238	335,721	7,484,598
216	Remaining A&G Less Allocations			23,912,806	101	-	-	-	23,912,806
217									
218	Total Administrative & General O&M Expenses			32,585,753		188,936	194,291	608,437	31,594,089
219									
220	Total Electric Operations & Maint Expense			411,675,718		655,490	304,191	3,199,014	407,517,023
221									

Golden Spread Electric Cooperative
Summary 12/31/2024 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g
		Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
222	Depreciation							
223	Intangible Plant	p336, L1	-	101	-	-	-	-
224	Steam Production Plant	p336, L2	16,599,002	101	-	-	-	16,599,002
225	Other Production Plant	p336, L6	25,477,297	101	-	-	-	25,477,297
226	Transmission Plant	p336, L7	734,104	101	-	-	-	734,104
227	Transmission Plant SFA		1,134,811	100	59,210	401,014	532,452	142,135
228	SCADA GSEC		139,792	102	2,721	2,381	5,782	128,908
229	Distribution Plant	p336, L8	0	101	-	-	-	0
230	Distribution Plant SFA		2,977,299	100	157,349	307,602	1,766,581	745,767
231	Regional Transmission & Market Operation	p336, L9	-	101	-	-	-	-
232	General Plant	p336, L10	1,334,882	101	-	-	-	1,334,882
233	General Plant Trans & SFA Allocation	company books	-	106	-	-	-	-
234	Amortization Regulatory Debits	p114, L12	17,043,403	100	42,923	21,281	-	30,710
235	Amortization Regulatory Credits	p114, L13	(28,453)	100	-	-	(28,453)	-
236	Total		65,412,137		262,203	732,278	2,276,362	45,192,805
237								
238	Taxes Other Than Income Taxes							
239	SFA Taxes	company books	896,953	100	113,609	55,102	480,316	247,926
240	Common Taxes	company books	-	106	-	-	-	-
241	Transmission Taxes	company books	-	102	-	-	-	-
242	Other Taxes	company books	4,546,568	101	-	-	-	4,546,568
243	Total	p114, L14	5,443,521		113,609	55,102	480,316	4,794,494
244								
245	Total Utility Operating Expenses		482,531,376		1,031,302	1,091,571	5,955,692	457,504,322
246								
247	Interest Expense							
248	SFA Interest	company books	7,584,462	100	1,258,116	679,918	3,046,561	2,599,867
249	Common Interest	company books	-	106	-	-	-	-
250	Transmission Interest	company books	-	101	-	-	-	-
251	Other Interest	company books	19,908,759	101	-	-	-	19,908,759
252	Total		27,493,221		1,258,116	679,918	3,046,561	22,508,626
253								
254	Margin							
255	SFA Margin		3,008,212		1,446,289	455,243	1,106,680	-
256								
257	Total Revenue Requirement		513,032,809		3,735,706	2,226,732	10,108,933	480,012,948
258	Total Revenue Requirement less Margin		510,024,597		2,289,417	1,771,489	9,002,253	480,012,948
259	Operating Expenses w/o A&G		379,089,965		466,554	109,900	2,590,577	375,922,933
260	Operating Expenses w/o A&G Ratio							
261								
262	Transmission O&M Expenses		104,711,781		44,731	26,587	442,834	104,197,630
263	Less 560		(541,963)		(10,549)	(9,231)	(22,417)	(499,766)
264	Transmission O&M Expenses w/o 560		104,169,818		34,181	17,356	420,417	103,697,863
265	Transmission O&M Expenses w/o 560 Ratio		100.00%	104	0.03%	0.02%	0.40%	99.55%
266	Less 565		(100,108,648)		-	-	-	(100,108,648)
267	Transmission O&M Expenses w/o 560 and 565		4,061,170		34,181	17,356	420,417	3,589,215
268	Transmission O&M Expenses w/o 560 and 565 Ratio		100.00%	105	0.84%	0.43%	10.35%	88.38%
269								
270								
271	Debt Service							
272	Principal				689,193	549,267	1,254,955	-
273	Interest				1,258,116	679,918	3,046,561	-
274	Total				1,947,309	1,229,185	4,301,516	-
275	DSC				1.5	1.5	1.5	1.5
276	Cash Before DS				2,920,964	1,843,777	6,452,274	-
277	Less: Depreciation				(216,559)	(708,616)	(2,299,033)	-
278	Less: Interest				(1,258,116)	(679,918)	(3,046,561)	-
279	Margin				1,446,289	455,243	1,106,680	-

Note: Reference FERC Form 1 page 450.1 Footnote Data

Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER			
	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
		3	4	5	6	7	8	9	10	11			
1	Steam Power Generation - Operation												
2	500 Operation Supervision & Eng	206	-	-	-	-	-	-	-	6,846,327	-	-	6,846,327
3	501 Fuel	206	-	-	-	-	-	-	-	37,641,703	-	-	37,641,703
4	502 Steam Expenses	206	-	-	-	-	-	-	-	783,018	-	-	783,018
5	503 Steam from Other Sources	206	-	-	-	-	-	-	-	-	-	-	-
6	504 Less Steam Transferred-Cr	206	-	-	-	-	-	-	-	-	-	-	-
7	505 Electric Expenses	206	-	-	-	-	-	-	-	2,018,965	-	-	2,018,965
8	506 Misc Steam Power Expenses	206	-	-	-	-	-	-	-	2,568,544	-	-	2,568,544
9	507 Rents	206	-	-	-	-	-	-	-	-	-	-	-
10	509 Allowances	206	-	-	-	-	-	-	-	-	-	-	-
11	Total		-	-	-	-	-	-	-	49,858,557	-	-	49,858,557
12													
13	Steam Power Generation - Maintenance												
14	510 Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-
15	511 Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-
16	512 Maintenance of Boiler Plant	206	-	-	-	-	-	-	-	2,822,020	-	-	2,822,020
17	513 Maintenance of Electric Plant	206	-	-	-	-	-	-	-	4,249,264	-	-	4,249,264
18	514 Maintenance of Misc Steam Plant	206	-	-	-	-	-	-	-	-	-	-	-
19	Total		-	-	-	-	-	-	-	7,071,284	-	-	7,071,284
20													
21	Total Steam Power Generation O&M Expenses		-	-	-	-	-	-	-	56,929,841	-	-	56,929,841
22													
23													
24	Other Power Generation - Operation												
25	546 Operation Supervision & Eng	206	-	-	-	-	-	-	-	7,671,067	-	-	7,671,067
26	547 Fuel	206	-	-	-	-	-	-	-	18,576,487	-	-	18,576,487
27	548 Generation Expense	206	-	-	-	-	-	-	-	2,309,843	-	-	2,309,843
28	549 Misc Other Power Generation Expenses	206	-	-	-	-	-	-	-	4,432,991	-	-	4,432,991
29	550 Rents	206	-	-	-	-	-	-	-	-	-	-	-
30	Total		-	-	-	-	-	-	-	32,990,388	-	-	32,990,388
31													
32													
33	Other Power Generation - Maintenance												
34	551 Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-
35	552 Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-
36	553 Maintenance of Generating & Electric Plant	206	-	-	-	-	-	-	-	19,548,443	-	-	19,548,443
37	554 Maintenance of Misc Other Power Generation Plant	206	-	-	-	-	-	-	-	-	-	-	-
38	Total		-	-	-	-	-	-	-	19,548,443	-	-	19,548,443
39													
40													
41	Total Other Power Generation O&M Expenses		-	-	-	-	-	-	-	52,538,831	-	-	52,538,831
42													
43													
44	Other Power Supply Expense												
45	555 Purchased Power	206	-	-	-	-	-	-	-	145,674,530	-	-	145,674,530
46	556 SCADA	204	5,250	15,750	18,376	-	44,626	-	-	994,904	68,252	15,750	1,078,907
47	556 Load Control	206	-	-	-	-	-	-	-	-	-	-	-
48	557 Other Expense (Letter of Credit)	206	-	-	-	-	-	-	-	7,203,782	-	-	7,203,782
49	Total		5,250	15,750	18,376	-	44,626	-	-	153,873,216	68,252	15,750	153,957,219
50													

Note: Data from FERC Form 1 and company's books and records

Note: Data from FERC Form 1 and company's books and records			h	i	j	k	l	m	n	o	p	q	r	s	t
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
			AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
			-----	-----	-----	-----	-----	-----	-----	-----	-----	-----			-----
51															
52	Transmission Expenses - Operation														
53	560	Operation Supervision & Eng	204	2,637	7,912	9,231	-	22,417	-	-	-	499,766	34,285	7,912	541,963
54	560 SFA	Operation Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
55	561.1	Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-	-
56	561.1 SFA	Load Dispatch - Reliability SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
57	561.2	Load Dispatch - Monitor/Operate Trans System	204	4,959	14,877	17,356	-	42,151	-	-	-	939,721	64,466	14,877	1,019,064
58	561.2 SFA	Load Dispatch - Monitor/Operate Trans System SFA	202	-	-	-	-	100,119	-	-	-	-	100,119	-	100,119
59	561.3	Load Dispatch - Trans Service & Scheduling	206	-	-	-	-	-	-	-	-	-	-	-	-
60	561.3 SFA	Load Dispatch - Trans Service & Scheduling SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
61	561.4	Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	-	77,131	-	-	77,131
62	561.4 SFA	Scheduling, System Control, & Dispatch Services SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
63	561.5	Reliability, Planning, & Standards Development	206	-	-	-	-	-	-	-	-	-	-	-	-
64	561.5 SFA	Reliability, Planning, & Standards Development SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
65	561.6	Transmission Service Studies	206	-	-	-	-	-	-	-	-	110,881	-	-	110,881
66	561.6 SFA	Transmission Service Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
67	561.7	Generation Interconnection Studies	206	-	-	-	-	-	-	-	-	-	-	-	-
68	561.7 SFA	Generation Interconnection Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
69	561.8	Reliability, Planning, & Standards Development Services	206	-	-	-	-	-	-	-	-	589,869	-	-	589,869
70	561.8 SFA	Reliability, Planning, & Standards Development Services SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
71	562	Station Expense	206	-	-	-	-	-	-	-	-	-	-	-	-
72	562 SFA	Station Expense SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
73	563	Overhead Lines Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-
74	563 SFA	Overhead Lines Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
75	564	Underground Lines Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-
76	564 SFA	Underground Lines Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
77	565	Transmission by Others	206	-	-	-	-	-	-	-	-	100,108,648	-	-	100,108,648
78	565 SFA	Transmission by Others SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
79	566	Misc Trans Expenses	206	-	-	-	-	-	-	-	-	831,274	-	-	831,274
80	566 SFA	Misc Trans Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
81	567	Rents	206	-	-	-	-	-	-	-	-	-	-	-	-
82	567 SFA	Rents SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
83	Total			7,596	22,789	26,587	-	164,687	-	-	-	103,157,290	198,870	22,789	103,378,949
84															
85	Transmission Expenses - Maintenance														
86	568	Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	-
87	568 SFA	Maintenance Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
88	569	Maintenance of Structures	206	-	-	-	-	-	-	-	-	15,786	-	-	15,786
89	569 SFA	Maintenance of Structures SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
90	569.1	Maintenance of Computer Hardware	206	-	-	-	-	-	-	-	-	-	-	-	-
91	569.1 SFA	Maintenance of Computer Hardware SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
92	569.2	Maintenance of Computer Software	206	-	-	-	-	-	-	-	-	-	-	-	-
93	569.2 SFA	Maintenance of Computer Software SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
94	569.3	Maintenance of Communication Equipment	206	-	-	-	-	-	-	-	-	-	-	-	-
95	569.3 SFA	Maintenance of Communication Equipment SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
96	569.4	Maintenance of Misc Regional Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
97	569.4 SFA	Maintenance of Misc Regional Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
98	570	Maintenance Station Equipment	206	-	-	-	-	-	-	-	-	(0)	-	-	(0)
99	570 SFA	Maintenance Station Equipment SFA	202	-	-	-	-	27,327	-	-	-	277,791	27,327	-	305,118
100	571	Maintenance OH Lines	206	-	-	-	-	-	-	-	-	(0)	-	-	(0)
101	571 SFA	Maintenance OH Lines SFA	209	11,084	3,262	-	-	250,820	-	-	-	746,763	261,903	3,262	1,011,928
102	572	Maintenance of Underground Lines	206	-	-	-	-	-	-	-	-	-	-	-	-
103	572 SFA	Maintenance of Underground Lines SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
104	573	Maintenance of Misc Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
105	573 SFA	Maintenance of Misc Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
106	Total			11,084	3,262	-	-	278,146	-	-	-	1,040,340	289,230	3,262	1,332,832
107															
108															
109	Total Transmission O&M Expenses			18,680	26,051	26,587	-	442,834	-	-	-	104,197,630	488,101	26,051	104,711,781

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	AF	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER			
		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
110													
111	Regional Market Expenses - Operation												
112	575.1 Operation Supervision & Eng	206	-	-	-	-	-	-	-	572,815	-	-	572,815
113	575.2 Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-
114	575.3 Load Dispatch - Monitor/Operate Trans System	206	-	-	-	-	-	-	-	-	-	-	-
115	575.4 Load Dispatch - Trans Service & Scheduling	206	-	-	-	-	-	-	-	-	-	-	-
116	575.5 Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	-	-	-	-
117	575.6 Reliability, Planning, & Standards Development	206	-	-	-	-	-	-	-	-	-	-	-
118	575.7 Transmission Service Studies	206	-	-	-	-	-	-	-	5,403,626	-	-	5,403,626
119	575.8 Generation Interconnection Studies	206	-	-	-	-	-	-	-	-	-	-	-
120	Total		-	-	-	-	-	-	-	5,976,441	-	-	5,976,441
121													
122	Regional Market Expenses - Maintenance												
123	576.1 Operation Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-
124	576.2 Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-
125	576.3 Load Dispatch - Monitor/Operate Trans System	206	-	-	-	-	-	-	-	-	-	-	-
126	576.4 Load Dispatch - Trans Service & Scheduling	206	-	-	-	-	-	-	-	-	-	-	-
127	576.5 Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	-	-	-	-
128	Total		-	-	-	-	-	-	-	-	-	-	-
129													
130	Total Regional Market O&M Expenses		-	-	-	-	-	-	-	5,976,441	-	-	5,976,441
131													
132	Distribution Expenses - Operation												
133	580 Operations Supervision & Eng	203	-	-	-	-	-	-	-	-	-	-	-
134	580 SFA Operations Supervision & Eng SFA	203	-	-	-	-	-	-	-	-	-	-	-
135	581 Load Dispatching	203	-	-	-	-	-	-	-	-	-	-	-
136	581 SFA Load Dispatching SFA	203	-	-	-	-	-	-	-	-	-	-	-
137	582 Station Expenses	203	-	-	-	-	-	-	-	(0)	-	-	(0)
138	582 SFA Station Expenses SFA	203	19,230	139,780	5,117	-	135,956	-	-	1,083,461	160,303	139,780	1,383,544
139	583 Overhead Line Expenses	203	-	-	-	-	-	-	-	-	-	-	-
140	583 SFA Overhead Line Expenses SFA	203	-	-	-	-	-	-	-	-	-	-	-
141	584 Underground Line Expenses	203	-	-	-	-	-	-	-	-	-	-	-
142	584 SFA Underground Line Expenses SFA	203	-	-	-	-	-	-	-	-	-	-	-
143	585 Street Lighting & Signal System Expenses	203	-	-	-	-	-	-	-	-	-	-	-
144	586 Meter Expense	206	-	-	-	-	-	-	-	-	-	-	-
145	587 Customer Installations Expenses	203	-	-	-	-	-	-	-	-	-	-	-
146	588 Misc Expenses	203	-	-	-	-	-	-	-	-	-	-	-
147	589 Rents	203	-	-	-	-	-	-	-	-	-	-	-
148	Total		19,230	139,780	5,117	-	135,956	-	-	1,083,461	160,303	139,780	1,383,544
149													
150	Distribution Expenses - Maintenance												
151	590 Maintenance Supervision & Eng	203	-	-	-	-	-	-	-	-	-	-	-
152	590 SFA Maintenance Supervision & Eng SFA	203	-	-	-	-	-	-	-	-	-	-	-
153	591 Maintenance of Structures	203	-	-	-	-	-	-	-	-	-	-	-
154	591 SFA Maintenance of Structures SFA	203	-	-	-	-	-	-	-	-	-	-	-
155	592 Maintenance of Station Equipment	203	-	-	-	-	-	-	-	(0)	-	-	(0)
156	592 SFA Maintenance of Station Equipment SFA	203	29,244	212,569	59,821	-	1,967,161	-	-	-	2,056,226	212,569	2,268,795
157	593 Maintenance of Overhead Lines	203	-	-	-	-	-	-	-	-	-	-	-
158	593 SFA Maintenance of Overhead Lines SFA	203	-	-	-	-	-	-	-	-	-	-	-
159	594 Maintenance of Underground Lines	203	-	-	-	-	-	-	-	-	-	-	-
160	594 SFA Maintenance of Underground Lines SFA	203	-	-	-	-	-	-	-	-	-	-	-
161	595 Maintenance of Line Transformers	203	-	-	-	-	-	-	-	-	-	-	-
162	595 SFA Maintenance of Line Transformers SFA	203	-	-	-	-	-	-	-	-	-	-	-
163	596 Maintenance of Street Lighting & Signal Systems	203	-	-	-	-	-	-	-	-	-	-	-
164	597 Maintenance of Meters	203	-	-	-	-	-	-	-	-	-	-	-
165	598 Maintenance of Misc Dist Plant	203	-	-	-	-	-	-	-	-	-	-	-
166	Total		29,244	212,569	59,821	-	1,967,161	-	-	(0)	2,056,226	212,569	2,268,795
167													
168	Total Distribution O&M Expenses		48,474	352,349	64,938	-	2,103,117	-	-	1,083,461	2,216,529	352,349	3,652,339
169													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER			
AF		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
170	Customer Accounts Expenses												
171	901 Supervision	206	-	-	-	-	-	-	-	227,582	-	-	227,582
172	902 Meter Reading Expenses	206	-	-	-	-	-	-	-	-	-	-	-
173	903 Customer Records & Collection Expenses	206	-	-	-	-	-	-	-	1,095,931	-	-	1,095,931
174	904 Uncollectible Accounts	206	-	-	-	-	-	-	-	-	-	-	-
175	905 Misc Customer Accounts Expenses	206	-	-	-	-	-	-	-	-	-	-	-
176	Total		-	-	-	-	-	-	-	1,323,513	-	-	1,323,513
177													
178	Customer Service & Informational Expenses												
179	907 Supervision	201	-	-	-	-	-	-	-	-	-	-	-
180	908 Meter Reading Expenses	201	-	-	-	-	-	-	-	-	-	-	-
181	909 Customer Records & Collection Expenses	201	-	-	-	-	-	-	-	-	-	-	-
182	910 Uncollectible Accounts	201	-	-	-	-	-	-	-	-	-	-	-
183	Total		-	-	-	-	-	-	-	-	-	-	-
184													
185	Sales Expenses												
186	911 Supervision	201	-	-	-	-	-	-	-	-	-	-	-
187	912 Demonstrating & Selling	201	-	-	-	-	-	-	-	-	-	-	-
188	913 Advertising Expenses	201	-	-	-	-	-	-	-	-	-	-	-
189	916 Misc Sales Expenses	201	-	-	-	-	-	-	-	-	-	-	-
190	Total		-	-	-	-	-	-	-	-	-	-	-
191													
192	Administrative & General Expenses - Operation												
193	920 Admin & Gen Salaries	206	-	-	-	-	-	-	-	8,487,671	-	-	8,487,671
194	921 Office Supplies	206	-	-	-	-	-	-	-	1,824,530	-	-	1,824,530
195	922 Credits for transfer	206	-	-	-	-	-	-	-	-	-	-	-
196	923 Outside Services	206	-	-	-	-	-	-	-	2,987,902	-	-	2,987,902
197	924 Property Insurance	206	-	-	-	-	-	-	-	8,064,134	-	-	8,064,134
198	924 SFA Property Insurance SFA	205	10,829	20,120	56,053	272,716	-	-	-	196,685	339,599	20,120	556,404
199	925 Injuries & Damages	206	-	-	-	-	-	-	-	5,467	-	-	5,467
200	926 Employee Pensions & Benefits	206	-	-	-	-	-	-	-	6,848,565	-	-	6,848,565
201	927 Franchise Requirements	206	-	-	-	-	-	-	-	-	-	-	-
202	928 Regulatory Commission Expenses	206	-	-	-	-	-	-	-	474,743	-	-	474,743
203	929 Less Duplicate Charges	206	-	-	-	-	-	-	-	-	-	-	-
204	930.1 General Advertising	206	-	-	-	-	-	-	-	73,709	-	-	73,709
205	930.2 Miscellaneous General	206	-	-	-	-	-	-	-	2,308,428	-	-	2,308,428
206	931 Rents	206	-	-	-	-	-	-	-	937,742	-	-	937,742
207	Total		10,829	20,120	56,053	272,716	-	-	-	32,209,576	339,599	20,120	32,569,295
208													
209	Administrative & General Expenses - Maintenance												
210	935 Maintenance of General Plant	206	-	-	-	-	-	-	-	16,458	-	-	16,458
211	Total		-	-	-	-	-	-	-	16,458	-	-	16,458
212													
213	Total Administrative & General O&M Expenses before Allocation		10,829	20,120	56,053	272,716	-	-	-	32,226,034	339,599	20,120	32,585,753
214													
215	A&G Transmission & SFA Allocation	204	39,497	118,490	138,238	335,721	-	-	-	7,484,598	513,455	118,490	8,116,543
216	Remaining A&G Less Allocations	206	-	-	-	-	-	-	-	23,912,806	-	-	23,912,806
217													
218	Total Administrative & General O&M Expenses		50,326	138,610	194,291	608,437	-	-	-	31,594,089	853,054	138,610	32,585,753
219													
220	Total Electric Operations & Maint Expense		122,730	532,760	304,191	3,199,014	-	-	-	407,517,023	3,625,935	532,760	411,675,718
221													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER			
AF		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
222	Depreciation												
223	Intangible Plant	206	-	-	-	-	-	-	-	-	-	-	-
224	Steam Production Plant	206	-	-	-	-	-	-	-	16,599,002	-	-	16,599,002
225	Other Production Plant	206	-	-	-	-	-	-	-	25,477,297	-	-	25,477,297
226	Transmission Plant	204	-	-	-	-	-	-	-	734,104	-	-	734,104
227	Transmission Plant SFA	202	45,859	13,351	401,014	-	532,452	-	-	142,135	979,325	13,351	1,134,811
228	SCADA GSEC	204	680	2,041	2,381	-	5,782	-	-	128,908	8,843	2,041	139,792
229	Distribution Plant	206	-	-	-	-	-	-	-	0	-	-	0
230	Distribution Plant SFA	203	19,029	138,320	307,602	-	1,766,581	-	-	745,767	2,093,212	138,320	2,977,299
231	Regional Transmission & Market Operation	206	-	-	-	-	-	-	-	-	-	-	-
232	General Plant	206	-	-	-	-	-	-	-	1,334,882	-	-	1,334,882
233	General Plant Trans & SFA Allocation	204	-	-	-	-	-	-	-	-	-	-	-
234	Amortization Regulatory Debits	204	10,731	32,192	21,281	-	-	-	-	16,979,199	32,012	32,192	17,043,403
235	Amortization Regulatory Credits	204	-	-	-	-	(28,453)	-	-	0	(28,453)	-	(28,453)
236	Total		76,299	185,903	732,278	-	2,276,362	-	-	62,141,295	3,084,939	185,903	65,412,137
237													
238	Taxes Other Than Income Taxes												
239	SFA Taxes	205	39,752	73,857	55,102	-	480,316	-	-	247,926	575,170	73,857	896,953
240	Common Taxes	204	-	-	-	-	-	-	-	-	-	-	-
241	Transmission Taxes	204	-	-	-	-	-	-	-	-	-	-	-
242	Other Taxes	206	-	-	-	-	-	-	-	4,546,568	-	-	4,546,568
243	Total		39,752	73,857	55,102	-	480,316	-	-	4,794,494	575,170	73,857	5,443,521
244													
245	Total Utility Operating Expenses		238,782	792,520	1,091,571	-	5,955,692	-	-	474,452,811	7,286,044	792,520	482,531,376
246													
247	Interest Expense												
248	SFA Interest	205	440,218	817,898	679,918	-	3,046,561	-	-	2,599,867	4,166,698	817,898	7,584,462
249	Common Interest	201	-	-	-	-	-	-	-	-	-	-	-
250	Transmission Interest	204	-	-	-	-	-	-	-	-	-	-	-
251	Other Interest	206	-	-	-	-	-	-	-	19,908,759	-	-	19,908,759
252	Total		440,218	817,898	679,918	-	3,046,561	-	-	22,508,626	4,166,698	817,898	27,493,221
253													
254	Margin												
255	SFA Margin	205	506,061	940,228	455,243	-	1,106,680	-	-	-	2,067,983	940,228	3,008,212
256													
257	Total Revenue Requirement		1,185,060	2,550,646	2,226,732	-	10,108,933	-	-	496,961,437	13,520,726	2,550,646	513,032,809
258	Total Revenue Requirement less Margin		679,000	1,610,418	1,771,489	-	9,002,253	-	-	496,961,437	11,452,742	1,610,418	510,024,597
259	Operating Expenses w/o A&G		72,404	394,150	109,900	-	2,590,577	-	-	375,922,933	2,772,882	394,150	379,089,965
260	Operating Expenses w/o A&G Ratio		0.02%	0.10%	0.03%	0.00%	0.68%	0.00%	0.00%	99.16%			
261													
262	Transmission O&M Expenses												
263	Less 560												
264	Transmission O&M Expenses w/o 560												
265	Transmission O&M Expenses w/o 560 Ratio												
266	Less 565												
267	Transmission O&M Expenses w/o 560 and 565												
268	Transmission O&M Expenses w/o 560 and 565 Ratio												
269													
270													
271	Debt Service												
272	Principal												
273	Interest												
274	Total												
275	DSC												
276	Cash Before DS												
277	Less: Depreciation												
278	Less: Interest												
279	Margin												

Note: Reference FERC Form 1 page 450.1 Footnote Data

Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER			
	AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total
		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
1	Steam Power Generation - Operation	3	4	5	6	7	8	9	10	11			
2	500 Operation Supervision & Eng	302	-	-	-	-	-	-	-	6,846,327	-	-	6,846,327
3	501 Fuel	302	-	-	-	-	-	-	-	37,641,703	-	-	37,641,703
4	502 Steam Expenses	302	-	-	-	-	-	-	-	783,018	-	-	783,018
5	503 Steam from Other Sources	302	-	-	-	-	-	-	-	-	-	-	-
6	504 Less Steam Transferred-Cr	302	-	-	-	-	-	-	-	-	-	-	-
7	505 Electric Expenses	302	-	-	-	-	-	-	-	2,018,965	-	-	2,018,965
8	506 Misc Steam Power Expenses	302	-	-	-	-	-	-	-	2,568,544	-	-	2,568,544
9	507 Rents	302	-	-	-	-	-	-	-	-	-	-	-
10	509 Allowances	302	-	-	-	-	-	-	-	-	-	-	-
11	Total		-	-	-	-	-	-	-	49,858,557	-	-	49,858,557
12													
13	Steam Power Generation - Maintenance												
14	510 Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-	-
15	511 Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-	-
16	512 Maintenance of Boiler Plant	302	-	-	-	-	-	-	-	2,822,020	-	-	2,822,020
17	513 Maintenance of Electric Plant	302	-	-	-	-	-	-	-	4,249,264	-	-	4,249,264
18	514 Maintenance of Misc Steam Plant	302	-	-	-	-	-	-	-	-	-	-	-
19	Total		-	-	-	-	-	-	-	7,071,284	-	-	7,071,284
20													
21	Total Steam Power Generation O&M Expenses		-	-	-	-	-	-	-	56,929,841	-	-	56,929,841
22													
23													
24	Other Power Generation - Operation												
25	546 Operation Supervision & Eng	302	-	-	-	-	-	-	-	7,671,067	-	-	7,671,067
26	547 Fuel	302	-	-	-	-	-	-	-	18,576,487	-	-	18,576,487
27	548 Generation Expense	302	-	-	-	-	-	-	-	2,309,843	-	-	2,309,843
28	549 Misc Other Power Generation Expenses	302	-	-	-	-	-	-	-	4,432,991	-	-	4,432,991
29	550 Rents	302	-	-	-	-	-	-	-	-	-	-	-
30	Total		-	-	-	-	-	-	-	32,990,388	-	-	32,990,388
31													
32													
33	Other Power Generation - Maintenance												
34	551 Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-	-
35	552 Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-	-
36	553 Maintenance of Generating & Electric Plant	302	-	-	-	-	-	-	-	19,548,443	-	-	19,548,443
37	554 Maintenance of Misc Other Power Generation Plant	302	-	-	-	-	-	-	-	-	-	-	-
38	Total		-	-	-	-	-	-	-	19,548,443	-	-	19,548,443
39													
40													
41	Total Other Power Generation O&M Expenses		-	-	-	-	-	-	-	52,538,831	-	-	52,538,831
42													
43													
44	Other Power Supply Expense												
45	555 Purchased Power	302	-	-	-	-	-	-	-	145,674,530	-	-	145,674,530
46	556 SCADA	305	4,173	3,056	10,959	-	13,051	-	-	1,047,667	28,183	3,056	1,078,907
47	556 Load Control	302	-	-	-	-	-	-	-	-	-	-	-
48	557 Other Expense (Letter of Credit)	302	-	-	-	-	-	-	-	7,203,782	-	-	7,203,782
49	Total		4,173	3,056	10,959	-	13,051	-	-	153,925,979	28,183	3,056	153,957,219
50													

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER			
	AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total
51													
52													
53	Transmission Expenses - Operation												
54	560 Operation Supervision & Eng	300	2,637	7,912	9,231	-	22,417	-	-	499,766	34,285	7,912	541,963
55	560 SFA Operation Supervision & Eng SFA	300	-	-	-	-	-	-	-	-	-	-	-
56	561.1 Load Dispatch - Reliability	300	-	-	-	-	-	-	-	-	-	-	-
57	561.1 SFA Load Dispatch - Reliability SFA	300	-	-	-	-	-	-	-	-	-	-	-
58	561.2 Load Dispatch - Monitor/Operate Trans System	300	4,959	14,877	17,356	-	42,151	-	-	939,721	64,466	14,877	1,019,064
59	561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA	300	-	-	-	-	100,119	-	-	-	100,119	-	100,119
60	561.3 Load Dispatch - Trans Service & Scheduling	300	-	-	-	-	-	-	-	-	-	-	-
61	561.3 SFA Load Dispatch - Trans Service & Scheduling SFA	300	-	-	-	-	-	-	-	-	-	-	-
62	561.4 Scheduling, System Control, & Dispatch Services	300	-	-	-	-	-	-	-	77,131	-	-	77,131
63	561.4 SFA Scheduling, System Control, & Dispatch Services SFA	300	-	-	-	-	-	-	-	-	-	-	-
64	561.5 Reliability, Planning, & Standards Development	300	-	-	-	-	-	-	-	-	-	-	-
65	561.5 SFA Reliability, Planning, & Standards Development SFA	300	-	-	-	-	-	-	-	-	-	-	-
66	561.6 Transmission Service Studies	300	-	-	-	-	-	-	-	110,881	-	-	110,881
67	561.6 SFA Transmission Service Studies SFA	300	-	-	-	-	-	-	-	-	-	-	-
68	561.7 Generation Interconnection Studies	300	-	-	-	-	-	-	-	-	-	-	-
69	561.7 SFA Generation Interconnection Studies SFA	300	-	-	-	-	-	-	-	-	-	-	-
70	561.8 Reliability, Planning, & Standards Development Services	300	-	-	-	-	-	-	-	589,869	-	-	589,869
71	561.8 SFA Reliability, Planning, & Standards Development Services SFA	300	-	-	-	-	-	-	-	-	-	-	-
72	562 Station Expense	300	-	-	-	-	-	-	-	-	-	-	-
73	562 SFA Station Expense SFA	300	-	-	-	-	-	-	-	-	-	-	-
74	563 Overhead Lines Expenses	300	-	-	-	-	-	-	-	-	-	-	-
75	563 SFA Overhead Lines Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-
76	564 Underground Lines Expenses	300	-	-	-	-	-	-	-	-	-	-	-
77	564 SFA Underground Lines Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-
78	565 Transmission by Others	300	-	-	-	-	-	-	-	100,108,648	-	-	100,108,648
79	565 SFA Transmission by Others SFA	300	-	-	-	-	-	-	-	-	-	-	-
80	566 Misc Trans Expenses	300	-	-	-	-	-	-	-	831,274	-	-	831,274
81	566 SFA Misc Trans Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-
82	567 Rents	300	-	-	-	-	-	-	-	-	-	-	-
83	567 SFA Rents SFA	300	-	-	-	-	-	-	-	-	-	-	-
84	Total		7,596	22,789	26,587	-	164,687	-	-	103,157,290	198,870	22,789	103,378,949
85	Transmission Expenses - Maintenance												
86	568 Maintenance Supervision & Eng	300	-	-	-	-	-	-	-	-	-	-	-
87	568 SFA Maintenance Supervision & Eng SFA	300	-	-	-	-	-	-	-	-	-	-	-
88	569 Maintenance of Structures	300	-	-	-	-	-	-	-	15,786	-	-	15,786
89	569 SFA Maintenance of Structures SFA	300	-	-	-	-	-	-	-	-	-	-	-
90	569.1 Maintenance of Computer Hardware	300	-	-	-	-	-	-	-	-	-	-	-
91	569.1 SFA Maintenance of Computer Hardware SFA	300	-	-	-	-	-	-	-	-	-	-	-
92	569.2 Maintenance of Computer Software	300	-	-	-	-	-	-	-	-	-	-	-
93	569.2 SFA Maintenance of Computer Software SFA	300	-	-	-	-	-	-	-	-	-	-	-
94	569.3 Maintenance of Communication Equipment	300	-	-	-	-	-	-	-	-	-	-	-
95	569.3 SFA Maintenance of Communication Equipment SFA	300	-	-	-	-	-	-	-	-	-	-	-
96	569.4 Maintenance of Misc Regional Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-
97	569.4 SFA Maintenance of Misc Regional Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-
98	570 Maintenance Station Equipment	300	-	-	-	-	-	-	-	(0)	-	-	(0)
99	570 SFA Maintenance Station Equipment SFA	300	-	-	-	-	27,327	-	-	277,791	27,327	-	305,118
100	571 Maintenance OH Lines	300	-	-	-	-	-	-	-	(0)	-	-	(0)
101	571 SFA Maintenance OH Lines SFA	300	11,084	3,262	-	-	250,820	-	-	746,763	261,903	3,262	1,011,928
102	572 Maintenance of Underground Lines	300	-	-	-	-	-	-	-	-	-	-	-
103	572 SFA Maintenance of Underground Lines SFA	300	-	-	-	-	-	-	-	-	-	-	-
104	573 Maintenance of Misc Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-
105	573 SFA Maintenance of Misc Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-
106	Total		11,084	3,262	-	-	278,146	-	-	1,040,340	289,230	3,262	1,332,832
107													
108													
109	Total Transmission O&M Expenses		18,680	26,051	26,587	-	442,834	-	-	104,197,630	488,101	26,051	104,711,781

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	AF	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER			
		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total
110													
111	Regional Market Expenses - Operation												
112	575.1 Operation Supervision & Eng	302	-	-	-	-	-	-	-	572,815	-	-	572,815
113	575.2 Load Dispatch - Reliability	302	-	-	-	-	-	-	-	-	-	-	-
114	575.3 Load Dispatch - Monitor/Operate Trans System	302	-	-	-	-	-	-	-	-	-	-	-
115	575.4 Load Dispatch - Trans Service & Scheduling	302	-	-	-	-	-	-	-	-	-	-	-
116	575.5 Scheduling, System Control, & Dispatch Services	302	-	-	-	-	-	-	-	-	-	-	-
117	575.6 Reliability, Planning, & Standards Development	302	-	-	-	-	-	-	-	-	-	-	-
118	575.7 Transmission Service Studies	302	-	-	-	-	-	-	-	5,403,626	-	-	5,403,626
119	575.8 Generation Interconnection Studies	302	-	-	-	-	-	-	-	-	-	-	-
120	Total		-	-	-	-	-	-	-	5,976,441	-	-	5,976,441
121													
122	Regional Market Expenses - Maintenance												
123	576.1 Operation Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-	-
124	576.2 Load Dispatch - Reliability	302	-	-	-	-	-	-	-	-	-	-	-
125	576.3 Load Dispatch - Monitor/Operate Trans System	302	-	-	-	-	-	-	-	-	-	-	-
126	576.4 Load Dispatch - Trans Service & Scheduling	302	-	-	-	-	-	-	-	-	-	-	-
127	576.5 Scheduling, System Control, & Dispatch Services	302	-	-	-	-	-	-	-	-	-	-	-
128	Total		-	-	-	-	-	-	-	-	-	-	-
129													
130	Total Regional Market O&M Expenses		-	-	-	-	-	-	-	5,976,441	-	-	5,976,441
131													
132	Distribution Expenses - Operation												
133	580 Operations Supervision & Eng	301	-	-	-	-	-	-	-	-	-	-	-
134	580 SFA Operations Supervision & Eng SFA	301	-	-	-	-	-	-	-	-	-	-	-
135	581 Load Dispatching	301	-	-	-	-	-	-	-	-	-	-	-
136	581 SFA Load Dispatching SFA	301	-	-	-	-	-	-	-	-	-	-	-
137	582 Station Expenses	301	-	-	-	-	-	-	-	(0)	-	-	(0)
138	582 SFA Station Expenses SFA	301	1,740	12,650	463	12,304	-	-	-	1,356,387	14,507	12,650	1,383,544
139	583 Overhead Line Expenses	302	-	-	-	-	-	-	-	-	-	-	-
140	583 SFA Overhead Line Expenses SFA	302	-	-	-	-	-	-	-	-	-	-	-
141	584 Underground Line Expenses	302	-	-	-	-	-	-	-	-	-	-	-
142	584 SFA Underground Line Expenses SFA	302	-	-	-	-	-	-	-	-	-	-	-
143	585 Street Lighting & Signal System Expenses	302	-	-	-	-	-	-	-	-	-	-	-
144	586 Meter Expense	302	-	-	-	-	-	-	-	-	-	-	-
145	587 Customer Installations Expenses	302	-	-	-	-	-	-	-	-	-	-	-
146	588 Misc Expenses	302	-	-	-	-	-	-	-	-	-	-	-
147	589 Rents	302	-	-	-	-	-	-	-	-	-	-	-
148	Total		1,740	12,650	463	12,304	-	-	-	1,356,387	14,507	12,650	1,383,544
149													
150	Distribution Expenses - Maintenance												
151	590 Maintenance Supervision & Eng	301	-	-	-	-	-	-	-	-	-	-	-
152	590 SFA Maintenance Supervision & Eng SFA	301	-	-	-	-	-	-	-	-	-	-	-
153	591 Maintenance of Structures	301	-	-	-	-	-	-	-	-	-	-	-
154	591 SFA Maintenance of Structures SFA	301	-	-	-	-	-	-	-	-	-	-	-
155	592 Maintenance of Station Equipment	301	-	-	-	-	-	-	-	(0)	-	-	(0)
156	592 SFA Maintenance of Station Equipment SFA	301	2,647	19,238	5,414	178,028	-	-	-	2,063,469	186,088	19,238	2,268,795
157	593 Maintenance of Overhead Lines	302	-	-	-	-	-	-	-	-	-	-	-
158	593 SFA Maintenance of Overhead Lines SFA	302	-	-	-	-	-	-	-	-	-	-	-
159	594 Maintenance of Underground Lines	302	-	-	-	-	-	-	-	-	-	-	-
160	594 SFA Maintenance of Underground Lines SFA	302	-	-	-	-	-	-	-	-	-	-	-
161	595 Maintenance of Line Transformers	302	-	-	-	-	-	-	-	-	-	-	-
162	595 SFA Maintenance of Line Transformers SFA	302	-	-	-	-	-	-	-	-	-	-	-
163	596 Maintenance of Street Lighting & Signal Systems	302	-	-	-	-	-	-	-	-	-	-	-
164	597 Maintenance of Meters	302	-	-	-	-	-	-	-	-	-	-	-
165	598 Maintenance of Misc Dist Plant	302	-	-	-	-	-	-	-	-	-	-	-
166	Total		2,647	19,238	5,414	178,028	-	-	-	2,063,469	186,088	19,238	2,268,795
167													
168	Total Distribution O&M Expenses		4,387	31,888	5,877	190,332	-	-	-	3,419,856	200,596	31,888	3,652,339
169													

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER			
	AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total
170	Customer Accounts Expenses												
171	901 Supervision	302	-	-	-	-	-	-	-	227,582	-	-	227,582
172	902 Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-	-	-
173	903 Customer Records & Collection Expenses	302	-	-	-	-	-	-	-	1,095,931	-	-	1,095,931
174	904 Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-	-	-
175	905 Misc Customer Accounts Expenses	302	-	-	-	-	-	-	-	-	-	-	-
176	Total		-	-	-	-	-	-	-	1,323,513	-	-	1,323,513
177													
178	Customer Service & Informational Expenses												
179	907 Supervision	302	-	-	-	-	-	-	-	-	-	-	-
180	908 Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-	-	-
181	909 Customer Records & Collection Expenses	302	-	-	-	-	-	-	-	-	-	-	-
182	910 Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-	-	-
183	Total		-	-	-	-	-	-	-	-	-	-	-
184													
185	Sales Expenses												
186	911 Supervision	302	-	-	-	-	-	-	-	-	-	-	-
187	912 Demonstrating & Selling	302	-	-	-	-	-	-	-	-	-	-	-
188	913 Advertising Expenses	302	-	-	-	-	-	-	-	-	-	-	-
189	916 Misc Sales Expenses	302	-	-	-	-	-	-	-	-	-	-	-
190	Total		-	-	-	-	-	-	-	-	-	-	-
191													
192	Administrative & General Expenses - Operation												
193	920 Admin & Gen Salaries	306	-	-	-	-	-	-	-	8,487,671	-	-	8,487,671
194	921 Office Supplies	306	-	-	-	-	-	-	-	1,824,530	-	-	1,824,530
195	922 Credits for transfer	306	-	-	-	-	-	-	-	-	-	-	-
196	923 Outside Services	306	-	-	-	-	-	-	-	2,987,902	-	-	2,987,902
197	924 Property Insurance	306	-	-	-	-	-	-	-	8,064,134	-	-	8,064,134
198	924 SFA Property Insurance SFA	305	8,608	3,904	33,429	-	79,758	-	-	430,704	121,795	3,904	556,404
199	925 Injuries & Damages	306	-	-	-	-	-	-	-	5,467	-	-	5,467
200	926 Employee Pensions & Benefits	306	-	-	-	-	-	-	-	6,848,565	-	-	6,848,565
201	927 Franchise Requirements	306	-	-	-	-	-	-	-	-	-	-	-
202	928 Regulatory Commission Expenses	306	-	-	-	-	-	-	-	474,743	-	-	474,743
203	929 Less Duplicate Charges	306	-	-	-	-	-	-	-	-	-	-	-
204	930.1 General Advertising	306	-	-	-	-	-	-	-	73,709	-	-	73,709
205	930.2 Miscellaneous General	306	-	-	-	-	-	-	-	2,308,428	-	-	2,308,428
206	931 Rents	306	-	-	-	-	-	-	-	937,742	-	-	937,742
207	Total		8,608	3,904	33,429	-	79,758	-	-	32,443,595	121,795	3,904	32,569,295
208													
209	Administrative & General Expenses - Maintenance												
210	935 Maintenance of General Plant	306	-	-	-	-	-	-	-	16,458	-	-	16,458
211	Total		-	-	-	-	-	-	-	16,458	-	-	16,458
212													
213	Total Administrative & General O&M Expenses before Allocation		8,608	3,904	33,429	-	79,758	-	-	32,460,053	121,795	3,904	32,585,753
214													
215	A&G Transmission & SFA Allocation	306	31,430	23,782	82,653	-	98,697	-	-	7,879,981	212,780	23,782	8,116,543
216	Remaining A&G Less Allocations	306	-	-	-	-	-	-	-	23,912,806	-	-	23,912,806
217													
218	Total Administrative & General O&M Expenses		40,038	27,686	116,082	-	178,455	-	-	32,223,491	334,575	27,686	32,585,753
219													
220	Total Electric Operations & Maint Expense		67,278	88,681	159,505	-	824,672	-	-	410,535,582	1,051,455	88,681	411,675,718
221													

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER			
	AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total
222	Depreciation												
223	Intangible Plant	306	-	-	-	-	-	-	-	-	-	-	-
224	Steam Production Plant	306	-	-	-	-	-	-	-	16,599,002	-	-	16,599,002
225	Other Production Plant	306	-	-	-	-	-	-	-	25,477,297	-	-	25,477,297
226	Transmission Plant	306	-	-	-	-	-	-	-	734,104	-	-	734,104
227	Transmission Plant SFA	300	45,859	13,351	401,014	-	532,452	-	-	142,135	979,325	13,351	1,134,811
228	SCADA GSEC	305	541	396	1,420	-	1,691	-	-	135,744	3,652	396	139,792
229	Distribution Plant	306	-	-	-	-	-	-	-	0	-	-	0
230	Distribution Plant SFA	301	1,722	12,518	27,838	-	159,876	-	-	2,775,345	189,436	12,518	2,977,299
231	Regional Transmission & Market Operation	306	-	-	-	-	-	-	-	-	-	-	-
232	General Plant	306	-	-	-	-	-	-	-	1,334,882	-	-	1,334,882
233	General Plant Trans & SFA Allocation	306	-	-	-	-	-	-	-	-	-	-	-
234	Amortization Regulatory Debits	306	8,539	6,461	12,724	-	-	-	-	17,015,679	21,263	6,461	17,043,403
235	Amortization Regulatory Credits	306	-	-	-	-	(8,365)	-	-	(20,088)	(8,365)	-	(28,453)
236	Total		56,661	32,726	442,996	-	685,654	-	-	64,194,100	1,185,311	32,726	65,412,137
237													
238	Taxes Other Than Income Taxes												
239	SFA Taxes	305	31,597	14,332	32,862	-	140,473	-	-	677,688	204,932	14,332	896,953
240	Common Taxes	300	-	-	-	-	-	-	-	-	-	-	-
241	Transmission Taxes	300	-	-	-	-	-	-	-	-	-	-	-
242	Other Taxes	300	-	-	-	-	-	-	-	4,546,568	-	-	4,546,568
243	Total		31,597	14,332	32,862	-	140,473	-	-	5,224,257	204,932	14,332	5,443,521
244													
245	Total Utility Operating Expenses		155,537	135,739	635,363	-	1,650,799	-	-	479,953,938	2,441,698	135,739	482,531,376
246													
247	Interest Expense												
248	SFA Interest	305	349,911	158,717	405,496	-	890,993	-	-	5,779,345	1,646,400	158,717	7,584,462
249	Common Interest	300	-	-	-	-	-	-	-	-	-	-	-
250	Transmission Interest	300	-	-	-	-	-	-	-	-	-	-	-
251	Other Interest	300	-	-	-	-	-	-	-	19,908,759	-	-	19,908,759
252	Total		349,911	158,717	405,496	-	890,993	-	-	25,688,104	1,646,400	158,717	27,493,221
253													
254	Margin												
255	SFA Margin	305	402,246	182,456	271,502	-	323,658	-	-	1,828,350	997,406	182,456	3,008,212
256													
257	Total Revenue Requirement		907,694	476,912	1,312,360	-	2,865,450	-	-	507,470,393	5,085,504	476,912	513,032,809
258	Total Revenue Requirement less Margin		505,448	294,456	1,040,858	-	2,541,792	-	-	505,642,043	4,088,098	294,456	510,024,597
259	Operating Expenses w/o A&G		27,240	60,995	43,423	-	646,217	-	-	378,312,090	716,880	60,995	379,089,965
260	Operating Expenses w/o A&G Ratio												
261													
262	Transmission O&M Expenses												
263	Less 560												
264	Transmission O&M Expenses w/o 560												
265	Transmission O&M Expenses w/o 560 Ratio												
266	Less 565												
267	Transmission O&M Expenses w/o 560 and 565												
268	Transmission O&M Expenses w/o 560 and 565 Ratio												
269													
270													
271	Debt Service												
272	Principal												
273	Interest												
274	Total												
275	DSC												
276	Cash Before DS												
277	Less: Depreciation												
278	Less: Interest												
279	Margin												

Note: Reference FERC Form 1 page 450.1 Footnote Data

Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Golden Spread Electric Cooperative
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
1	AF	Allocation Factors	Form 1								
2	-----		-----								
3		Wages & Salaries									
4		Production	p354, L20	2,498,350	37.15%						
5		Transmission	p354, L21	2,335,206	34.73%						
		Regional Marketing	p354, L22	572,815	8.52%						
6		Distribution	p354, L23	-	0.00%						
7		Cust Acct, Cust Svc, Sales	p354, L24-26	1,318,259	19.60%						
8		Admin & Gen	p354, L27	15,212,292							
9		Total		21,936,922	100.00%						
10											
11											
12											
13		Allocate Wages by DP									
14		Wages & Salary less A&G (by DP)	11,364	34,091	39,772	0	96,590	0	0	6,542,813	6,724,630
15	107	Wages & Salary Ratio	0.17%	0.51%	0.59%	0.00%	1.44%	0.00%	0.00%	97.30%	100.00%
16											
17		SFA Investment									
18		Total SFA Trans & Dist Plant Investment	5,803,088	10,702,076	26,035,203	-	86,623,673	-	-	46,142,673	175,306,714
19		Total SFA Allocation to Transmission Function	4,612,631	2,076,790	15,527,103	-	25,333,836	-	-	127,756,354	175,306,714
20	305	SFA Plant to Transmission Function Ratio	79.49%	19.41%	59.64%	0.00%	29.25%	0.00%	0.00%	276.87%	100.00%
21											
22		Trans & Dist Plant less 350, 359, 360									
23		Total Trans & Dist Plant Investment	5,785,808	10,749,665	26,133,288	-	86,705,384	-	-	60,426,163	189,800,309
24		Total Trans & Dist Plant Allocated to Transmission Function	4,604,200	2,157,561	15,625,188	-	25,490,016	-	-	141,923,344	189,800,309
25	306	Ratio T&D Plant to T&D Plant Allocated to Transmission Function	79.58%	20.07%	59.79%	0.00%	29.40%	0.00%	0.00%	234.87%	100.00%
26											
27		Trans & Dist Expenses w/o A&G									
28		Total Trans & Dist Expenses	72,404	394,150	109,900	-	2,590,577	-	-	375,922,933	379,089,965
29		Total Trans & Dist Expenses Allocated to Transmission Function	27,240	60,995	43,423	-	646,217	-	-	378,312,090	379,089,965
30	307	Ratio T&D Expenses to T&D Expenses Allocated to Transmission Function	37.62%	15.47%	39.51%	0.00%	24.94%	0.00%	0.00%	100.64%	100.00%
31											
32											

Golden Spread Electric Cooperative
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
2	3	4	5	6	7	8	9	10			
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	TOTAL
		Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT		
33	1										
34											
35											
36											
37	100 Direct to SFA										0.00%
38	101 Direct - Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
39	102 Delivery Points Member	1.95%		1.70%		4.14%		0.00%		92.21%	100.00%
40	103 Delivery Points Region	0.49%	1.46%	1.70%	0.00%	4.14%	0.00%	0.00%	0.00%	92.21%	100.00%
41	104 Transmission O&M w/Acct 565	0.03%		0.02%		0.40%		0.00%		99.55%	100.00%
42	105 Transmission O&M w/o Acct 565	0.84%		0.43%		10.35%		0.00%		88.38%	100.00%
43	106 Wage & Salary Member	0.68%		0.59%		1.44%		0.00%		97.30%	100.00%
44	107 Wage & Salary Region	0.17%	0.51%	0.59%	0.00%	1.44%	0.00%	0.00%	0.00%	97.30%	100.00%
45	108 Transmission Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
46	109 Total Plant Investment	0.51%	0.96%	2.30%	0.00%	7.63%	0.00%	0.00%	0.00%	88.59%	100.00%
47											
48	200										
49	201 Trans Plant Investment w/o Step-Up	77.59%	22.41%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
50	202 Trans Plant Investment w/o Step-Up, 350 & 359	77.45%	22.55%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
51	203 Dist Plant Investment w/o 360	12.09%	87.91%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
52	204 Delivery Points Region	25.00%	75.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
53	205 Trans & Dist Plant Investment w/o 350, 359, 360	34.99%	65.01%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
54	206 Direct to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
55	207										
56	208 Delivery Points Region	0.49%	1.46%	1.70%	0.00%	4.14%	0.00%	0.00%	0.00%	100.00%	
57	209 Trans Plant Investment - Accts 355 & 356	77.26%	22.74%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
58	210 Dist Plant Investment - Acct 362	12.13%	87.87%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
59	211										
60	212										
61	213 Trans Plant Investment to Transmission Function	77.45%	22.55%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
62	214 Trans Plant Investment - Accts 355 & 356 to Transmission Function	77.26%	22.74%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
63	215 Dist Plant Investment to Transmission Function	12.13%	87.87%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
64	216 Dist Plant Investment - Acct 362 to Transmission Function	12.13%	87.87%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
65	217 Trans & Dist Plant Investment to Transmission Function	68.09%	31.91%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
66											
67	300 Transmission to Transmission Function	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
68	301 Distribution to Transmission Function	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	100.00%	
69	302 No Allocation to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
70	303										
71	304 All to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
72	305 SFA Plant to Transmission Function Ratio	79.49%	19.41%	59.64%	0.00%	29.25%	0.00%	0.00%	0.00%	276.87%	
73	306 Trans & Dist Plant Allocation to Transmission Function	79.58%	20.07%	59.79%	0.00%	29.40%	0.00%	0.00%	0.00%	234.87%	
74	307 Trans & Dist Expense Allocation to Transmission Function	37.62%	15.47%	39.51%	0.00%	24.94%	0.00%	0.00%	0.00%	100.64%	

Golden Spread Electric Cooperative
Summary of SPP 2024 Usage

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Big Country	12,328	12,839	9,736	8,847	9,637	11,452	12,363	12,444	9,993	11,602	7,900	11,978	133,299
2													
3 Greenbelt	18,666	18,243	18,204	18,536	18,383	18,377	18,436	18,845	17,157	14,820	18,181	17,679	194,614
4													
5 South Plains	160,137	175,215	137,314	205,589	232,041	247,814	321,511	320,602	269,958	189,432	172,251	178,728	2,928,172
6													
7 New SFA	-	-	-	-	-	-	-	-	-	-	-	-	-
8													
9 Total SPP Transmission	275,786	206,631	202,475	231,986	302,074	335,557	387,807	399,530	268,719	241,675	188,132	215,715	3,256,085

Golden Spread Electric Cooperative, Inc.

Long-Term Debt

Year Ended December 31, 2024

Note: Data from company's books and records

	a	b	c
	LTD <u>Account 224</u>	Notes Payable <u>Account 231</u>	<u>Total</u>
1 Big Country	9,937,862.81	16,502,148.19	26,440,011.00
2 Greenbelt	14,284,201.46	528,103.88	14,812,305.34
3 South Plains	62,883,968.34	17,568,489.94	80,452,458.28
4 New SFA	-	-	-
5 Other	33,556,173.56	17,796,674.97	51,352,848.53
6 Total	<u>120,662,206.17</u>	<u>52,395,416.98</u>	<u>173,057,623.15</u>
7			
8	Big Country	Big Country	Big Country
9 Beginning Bal	6,054,406.89	10,971,981.93	17,026,388.82
10 Additions	4,080,965.61	6,021,849.87	10,102,815.48
11 Payments	197,509.69	491,683.61	689,193.30
12 Ending Bal	<u>9,937,862.81</u>	<u>16,502,148.19</u>	<u>26,440,011.00</u>
13			
14	Greenbelt	Greenbelt	Greenbelt
15 Beginning Bal	14,833,467.97	318,413.08	15,151,881.05
16 Additions	-	209,690.80	209,690.80
17 Payments	549,266.51	-	549,266.51
18 Ending Bal	<u>14,284,201.46</u>	<u>528,103.88</u>	<u>14,812,305.34</u>
19			
20	South Plains	South Plains	South Plains
21 Beginning Bal	46,536,641.80	9,864,699.42	56,401,341.22
22 Additions	17,568,489.94	7,737,581.86	25,306,071.80
23 Payments	1,221,163.40	33,791.34	1,254,954.74
24 Ending Bal	<u>62,883,968.34</u>	<u>17,568,489.94</u>	<u>80,452,458.28</u>
25			
26	New SFA	New SFA	New SFA
27 Beginning Bal	-	-	-
28 Additions	-	-	-
29 Payments	-	-	-
30 Ending Bal	<u>-</u>	<u>-</u>	<u>-</u>
31			
32	OTHER	OTHER	OTHER
33 Beginning Bal	34,516,862.75	6,012,951.68	40,529,814.43
34 Additions	-	11,783,723.29	11,783,723.29
35 Payments	960,689.19	-	960,689.19
36 Ending Bal	<u>33,556,173.56</u>	<u>17,796,674.97</u>	<u>51,352,848.53</u>

Golden Spread Electric Cooperative
Functionalization of Substation Investment

Note: Data from company's books and records

The Acct 352 & 353 Investment consists of distribution substations.
The high side is a transmission voltage and the low side is a distribution voltage.
Only the high side asset cost is assigned to the transmission function.
The allocation of total substation cost to the transmission and distribution function
is based on representative allocation factors based on an analysis of substation owned by GSEC.

Functionalization of Distribution Substation Investment - Sample Data For GSEC Owned Substations

	ERCOT	Balance	Functionalized			Functionalized Percentage			Functionalized w/ Common		Functionalized Percent w/ Common	
			Trans	Dist	Common	Trans	Dist	Common	Trans	Dist	Trans	Dist
Justiceburg	N	241,002	6,437	181,922	52,642	2.67%	75.49%	21.84%	8,236	232,766	3.42%	96.58%
Garza	N	104,772	3,960	79,259	21,553	3.78%	75.65%	20.57%	4,986	99,786	4.76%	95.24%
Fluvanna	N	147,514	9,232	112,289	25,993	6.26%	76.12%	17.62%	11,207	136,307	7.60%	92.40%
Plainview	Y	415,375	29,137	184,396	201,842	7.01%	44.39%	48.59%	56,679	358,695	13.65%	86.35%
Union	N	534,035	50,473	383,882	99,680	9.45%	71.88%	18.67%	62,057	471,978	11.62%	88.38%
Longworth	Y	4,573	-	2,541	2,031	0.00%	55.58%	44.42%	-	4,573	0.00%	100.00%
SNTX	Y	841,841	95,450	574,401	171,990	11.34%	68.23%	20.43%	119,958	721,883	14.25%	85.75%
Haskell Substation	Y	387,839	35,008	237,407	115,424	9.03%	61.21%	29.76%	49,842	337,997	12.85%	87.15%
Nugent Substation	Y	224,588	57,898	141,774	24,916	25.78%	63.13%	11.09%	65,123	159,465	29.00%	71.00%
Dressey	Y	63,935	2,832	45,032	16,071	4.43%	70.43%	25.14%	3,783	60,152	5.92%	94.08%
Novice	Y	142,799	3,263	130,813	8,722	2.28%	91.61%	6.11%	3,475	139,323	2.43%	97.57%
Gouldbusk	Y	227,512	13,400	149,190	64,922	5.89%	65.57%	28.54%	18,751	208,761	8.24%	91.76%
Mertzon	Y	448,782	14,098	371,410	63,274	3.14%	82.76%	14.10%	16,411	432,371	3.66%	96.34%
Grape Creek	Y	394,386	15,360	283,512	95,514	3.89%	71.89%	24.22%	20,269	374,117	5.14%	94.86%
Sterling City	Y	348,795	14,170	264,060	70,564	4.06%	75.71%	20.23%	17,764	331,031	5.09%	94.91%
Silver	Y	409,455	13,748	312,972	82,736	3.36%	76.44%	20.21%	17,229	392,226	4.21%	95.79%
Harriet	Y	518,450	8,475	419,893	90,082	1.63%	80.99%	17.38%	10,257	508,193	1.98%	98.02%
Lake Nasworthy	Y	339,088	15,250	235,802	88,036	4.50%	69.54%	25.96%	20,598	318,491	6.07%	93.93%
Barnhart	Y	352,419	10,727	267,829	73,864	3.04%	76.00%	20.96%	13,571	338,848	3.85%	96.15%
Veribest	Y	287,113	10,479	191,759	84,875	3.65%	66.79%	29.56%	14,877	272,236	5.18%	94.82%
Orient	Y	612,595	92,986	460,644	58,965	15.18%	75.20%	9.63%	102,890	509,705	16.80%	83.20%
TOTAL		7,046,867	502,385	5,030,786	1,513,697	7.13%	71.39%	21.48%	637,962	6,408,905	9.05%	90.95%

Golden Spread Electric Cooperative
Delivery Points

	a	b	c	d	e	f	g	h	i	j	k	l	m
	Total	SSR Other	SSR SFA	Other SPP	Other ERCOT	SFA SPP	SFA ERCOT	Total	SFA SPP %	SFA ERCOT %	SFA % Total	SFA % SFA	
1 Bailey County	11	11	0	11	0			11	0.00%	0.00%	0.00%	0.00%	
2 Big Country	38	30	8	2	28	2	6	38	7.69%	13.64%	1.95%	11.43%	
3 Coleman	17	13	4	0	13		4	17	0.00%	9.09%	0.97%	5.71%	
4 Concho	40	27	13	0	27		13	40	0.00%	29.55%	3.16%	18.57%	
5 Deaf Smith	26	26	0	21	5			26	0.00%	0.00%	0.00%	0.00%	
6 Greenbelt	12	5	7	2	3	7		12	26.92%	0.00%	1.70%	10.00%	
7 Lamb County	18	18	0	18	0			18	0.00%	0.00%	0.00%	0.00%	
8 Lighthouse	36	36	0	23	13			36	0.00%	0.00%	0.00%	0.00%	
9 Lyntegar	42	42	0	30	12			42	0.00%	0.00%	0.00%	0.00%	
10 North Plains	13	13	0	13	0			13	0.00%	0.00%	0.00%	0.00%	
11 Rita Blanca	22	22	0	22	0			22	0.00%	0.00%	0.00%	0.00%	
12 South Plains	27	10	17	10	0	17		27	65.38%	0.00%	4.14%	24.29%	
13 Swisher	7	7	0	2	5			7	0.00%	0.00%	0.00%	0.00%	
14 SWTEC	45	45	0	0	45			45	0.00%	0.00%	0.00%	0.00%	
15 Taylor	41	20	21	0	20		21	41	0.00%	47.73%	5.11%	30.00%	
16 Tri-County	16	16	0	16	0			16	0.00%	0.00%	0.00%	0.00%	
17 New SFA	0	0	0					0	0.00%	0.00%	0.00%	0.00%	
18 Total	411	341	70	170	171	26	44	411	100.00%	100.00%	17.03%	100.00%	
19		82.97%	17.03%	41.36%	41.61%	37.14%	62.86%						
20													
21	Other		Big Country		Greenbelt		South Plains		New SFA		Total		
22													
23	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total
24													
25 Delivery Points	170	209	2	6	7	0	17	0	0	0	196	215	411
26 Ratio	41.36%	50.85%	0.49%	1.46%	1.70%	0.00%	4.14%	0.00%	0.00%	0.00%	47.69%	52.31%	100.00%
27													
28 DP For Individual	44.85%	55.15%	25.00%	75.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%			

Note: Data from company's books and records

Golden Spread Electric Cooperative
Depreciation Rates

Note: Data from FERC Form 1

Account	Rate
1 350	2.75
2 353	2.75
3 355	2.75
4 356	2.75
5 390	6.67
6 391	20.00
7 392	20.00
8 397	20.00
9 399	10.00
10 101	6.67

Service Level	Load On Trans
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		Level	Trans	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
1	Big Country (SPP)																
2	GRAHAM INTERCHANG	kW	1	Yes	10,604	5,598	5,548	4,851	6,887	5,875	6,222	6,589	5,749	5,647	4,477	5,071	73,118
3	POST (YANCY)	kW	1	Yes	785	5,449	4,898	4,036	5,994	5,283	6,395	5,943	5,249	5,445	5,316	5,388	60,181
4	New DP (As needed)	kW															-
5	Total	kW			11,389	11,047	10,446	8,887	12,881	11,158	12,617	12,532	10,998	11,092	9,793	10,459	133,299
6	Less: No																-
7	Adjusted Total				11,389	11,047	10,446	8,887	12,881	11,158	12,617	12,532	10,998	11,092	9,793	10,459	133,299
8																	
9	Note: GSEC transmission serves all of the Big Country SPP load.																
10																	
11	Greenbelt																
12	HOWARD 69	kW	1	Yes	3,952	3,627	3,859	3,545	4,156	4,724	6,083	4,638	3,892	3,767	3,732	3,587	49,562
13	HOWARD 115	kW	1	Yes	9,842	10,682	9,993	10,820	13,455	13,291	13,280	13,489	13,036	12,887	10,388	13,889	145,052
14	HOWARDWICK	kW	1	No	1,742	582	575	616	1,030	1,198	1,701	1,575	925	619	761	686	12,010
15	KELLERVILLE	kW	1	No	2,363	1,849	2,691	2,501	3,845	4,260	5,314	5,046	3,244	2,596	1,633	1,888	37,230
16	CLARENDON	kW	1	No	2,188	856	3,013	2,282	2,758	4,845	6,253	5,927	2,531	1,936	970	912	34,471
17	SHAMROCK	kW	1	No	2,267	889	1,571	1,685	2,122	2,344	3,334	2,206	2,183	1,058	1,491	1,326	22,476
18	WELLINGTON	kW	1	No	1,451	795	1,876	1,882	4,157	6,429	7,901	7,650	4,781	3,968	3,183	3,186	47,259
19	New DP (As needed)	kW															-
20	Total	kW			23,805	19,280	23,578	23,331	31,523	37,091	43,866	40,531	30,592	26,831	22,158	25,474	348,060
21	Less: No				(10,011)	(4,971)	(9,726)	(8,966)	(13,912)	(19,076)	(24,503)	(22,404)	(13,664)	(10,177)	(8,038)	(7,998)	(153,446)
22	Adjusted Total				13,794	14,309	13,852	14,365	17,611	18,015	19,363	18,127	16,928	16,654	14,120	17,476	194,614
23																	
24																	
25	South Plains																
26	ABERNATHY	kW	1	Yes	4,145	3,289	5,985	13,028	14,503	14,792	23,852	24,545	5,179	4,763	4,939	4,637	123,656
27	ACUFF STATION	kW	1	Yes	3,979	3,311	3,856	3,551	4,860	4,970	8,975	9,143	3,421	2,994	2,391	3,059	54,510
28	BECTON STATION	kW	1	Yes	1,782	1,588	4,329	3,655	3,985	5,894	10,287	10,232	2,780	2,006	1,202	1,393	49,131
29	CROSBY COUNTY INT	kW	1	Yes	5,686	5,272	5,717	8,941	13,237	10,524	23,402	22,654	5,499	5,276	9,514	9,572	125,293
30	ERSKINE SUB	kW	1	Yes	20,954	12,788	13,093	10,733	16,802	19,632	20,372	21,584	16,676	14,203	11,019	14,601	192,456
31	FRANKFORD	kW	1	Yes	27,576	19,950	16,516	23,489	27,861	36,297	34,975	37,098	30,626	22,420	14,333	17,157	308,297
32	HALFWAY STATION	kW	1	Yes	1,408	1,158	3,396	7,240	5,754	5,659	10,273	9,945	2,912	1,909	1,218	1,218	52,090
33	HETTLER STATION	kW	1	Yes	11,098	8,757	6,381	5,461	7,068	7,383	9,063	9,590	6,402	5,599	5,206	6,718	88,724
34	IDALOU STATION	kW	1	Yes	3,830	2,935	-	3,259	4,711	5,346	6,979	9,328	2,974	2,838	2,019	2,599	46,818
35	NEW DEAL	kW	1	Yes	32	32	956	891	1,312	2,074	3,078	3,272	3,159	4,325	4,487	4,633	28,253
36	QUAKER SUB	kW	1	Yes	45,622	34,928	28,794	35,911	54,675	62,696	61,993	65,281	68,850	58,201	39,482	49,749	606,181
37	POSEY/WOLFFORTH	kW	1	Yes	3,715	2,851	2,221	2,562	3,147	2,719	3,594	4,977	2,141	1,944	1,773	2,471	34,115
38	SHALLOWATER STATI	kW	1	Yes	-	47	112	-	3	-	-	-	-	-	160	-	321
39	SLATON	kW	1	Yes	23,568	18,145	15,483	19,662	24,253	27,987	27,821	29,297	-	-	-	-	186,217
40	WOODROW	kW	1	Yes	12,643	9,338	8,337	6,250	7,322	10,391	10,456	10,264	8,188	6,218	6,201	8,829	104,435
41	YUMA	kW	1	Yes	784	570	1,393	2,313	1,947	2,174	4,150	4,325	1,633	616	424	1,034	21,365
42	MILWAUKEE	kW	1	Yes	28,253	21,967	18,500	21,384	27,929	33,761	36,547	38,815	37,519	33,469	18,468	23,555	340,168
43	LEPRINO SUB	kW	1	YES	23,980	15,847	15,119	17,553	26,038	28,490	29,600	28,413	22,203	21,824	14,663	14,143	257,880
44	PH WIND AUX LOAD	kW		Yes	11,540	9,723	8,049	8,420	9,118	9,986	12,611	13,099	8,685	6,981	6,719	8,525	113,455
45	Total				230,603	172,495	158,234	194,303	254,524	290,774	338,027	351,863	228,846	195,585	144,219	173,892	2,733,363
46	Less: No																-
47	Less: OATT Actual	kW			-	(11,220)	(57)	(5,569)	(2,942)	(4,390)	(2,200)	(2,992)	(8,053)	(1,656)	-	(6,112)	(45,191)
48	Add: OATT Contract	kW			20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
49	Total Adjusted				250,603	181,275	178,177	208,734	271,582	306,384	355,827	368,871	240,793	213,929	164,219	187,780	2,928,172
50																	
51	New SFA																
52		kW	1														-
53		kW	1														-
54	Total				-	-	-	-	-	-	-	-	-	-	-	-	-
55	Less:																-
56	Total Adjusted				-	-	-	-	-	-	-	-	-	-	-	-	-
57																	

Golden Spread Electric Cooperative
Detailed Summary of SPP 2024 Usage

Note: Data from company's books and records																
		Service	Load On													
		Level	Trans	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
58	Total SPP Transmission			275,786	206,631	202,475	231,986	302,074	335,557	387,807	399,530	268,719	241,675	188,132	215,715	3,256,085

Golden Spread Electric Cooperative
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
Summary	A-1.0	Summary	A-1.0	4/20/2017	Rows were added to list all of the O&M Expense Major Accounts (Steam Power Generation, Regional Market, Customer Accounts, Customer Service) to match the Form 1 accounts and total. The row for Non Operating Income was removed. A column was added to accommodate a new SFA being added. References were updated to reflect changes in other schedule numbers.
Form 1 Plant	B-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransPlnt	C-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
Form1Exp	D-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransExp	E-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).

Golden Spread Electric Cooperative
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
AF	F-1.0	AF	D-1.0	4/20/2017	New Allocation Factors were added. Schedule B-1.0 - Plant, rows 107-133 show the development of plant related Allocation Factors. Schedule C-1.0 - Expenses, rows 261-267 show the development of the expense related Allocation Factors. Schedule D-1.0, rows 11-30 show the development of additional Allocation Factors.
Usage	G-1.0	Usage	E-1.0	4/20/2017	Removed the individual delivery points for each SFA and now have the total for each SFA – BCEC, GBEC, SPEC and a new SFA.
Margin	H-1.0	N/A	N/A	4/20/2017	Schedule was removed. The SFA margin calculations are now in Schedule C-1.0 - Expenses, rows 270-278.
Debt	I-1.0	Debt	F-1.0	4/20/2017	Sections for non-SPP SFA's were combined (Concho & Coleman) into one "Other" section. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA). Rows were added to accommodate a new SFA.
Sub WP	J-1.0	Sub WP	G-1.0	4/20/2017	No changes made.
Delivery Pts	K-1.0	Delivery Pts	H-1.0	4/20/2017	Changes made to match SSR delivery points and to reflect current delivery points.
Depreciation	L-1.0	Depreciation	I-1.0	4/20/2017	No changes made.
N/A	N/A	Usage WP	J-1.0	4/20/2017	New workpaper that is similar to the old Usage schedule and has all of the detail for each of the SFA's delivery points. Lines were added to accommodate for changes in the delivery points. A change was made to remove the actual usage for the OATT customer on SPEC and to add back in the contract usage.
		Plant	B-1.0	6/26/2017	Per FERC staff request, Total Distribution Plant - Lines 124-127, were modified to remove Account 374.
		Expenses	C-1.0	6/26/2017	Per FERC staff request, Lines 46 (Account 556 SCADA), 226 (Depreciation - Transmission Plant), 228 (Depreciation - SCADA GSEC), 241 (Transmission Taxes) and 250 (Transmission Interest), Column H AF was changed from 208 to 204 to accurately allocate the expenses between SPP and ERCOT.
		Expenses	C-1.0	6/26/2017	Lines 234 and 235 - Amortization Regulatory Debits/Credits - Form 1 reference was changed from page 232, Line 1 to page 114, Lines 12 & 13.
		AF	D-1.0	6/26/2017	Added - Note: Allocation Factor 301 will remain Fixed until a FPA Section 205 filing that was inadvertently omitted during revision of the template.

Golden Spread Electric Cooperative
Summary of Regulatory Asset Debits and Credits

Note: Data from FERC Form 1 and company's books and records

		a	b
		407.3	407.4
		Regulatory Debits	Regulatory Credits
		-----	-----
1	Bailey County	-	-
2	Big Country	42,922.56	
3	Coleman	-	
4	Concho	23,628.72	
5	Deaf Smith		
6	Greenbelt	21,281.04	
7	Lamb County		
8	Lighthouse		
9	Lyntegar		
10	North Plains		
11	Rita Blanca		
12	South Plains		(28,453)
13	Swisher		
14	SWTEC		
15	Taylor	7,081	
16	Tri-County	-	-
17	New SFA	-	-
18	Total	94,914	(28,453)